

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Quintana Petroleum Services, Inc.	Well API No. 30-045-28594
Address P. O. Box 3331 Houston, Tx. 77253	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Operator ☒	Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator McKenzie Methane Corp., 1911 Main, #255, Durango, Colo. 81301	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Roelofs 10B	Well No. 11	Pool Name, Including Formation Basin FT Coal	Kind of Lease State, Federal or Fee SF-078487
Location Unit Letter B : 1065 Feet From The N Line and 1765 Feet From The E Line Section 10 Township 29N Range 8W , NMPM San Juan County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas	P. O. Box 4990, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
					No	ASAP

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Drill Res'v
		X						
Date Spudded 9-26-91	Date Compl. Ready to Prod. 1-2-92		Total Depth 3085		P.B.T.D. 3035			
Elevations (DF, RKB, RT, GR, etc.) 6296 GR	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 2840		Tubing Depth 2920			
Perforations 2840-44, 2860-66, 2882-97, 2913-50, 2956-59, 2998, 3004-06					Depth Casing Shoe 3078			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4	8-5/8, 24#		269		250 sx			
7-7/8	4 1/2, 11.6#		3078		500 + 150 sx			
	2 3/8		2920					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
			OCT 14 1993

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Choke Size
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Steve Sandlin Land Manager
Printed Name Steve Sandlin Title
Date 10/18/93 Telephone No. (713) 651-8889

OIL CONSERVATION DIVISION

OCT 14 1993

Date Approved

By

Supervisor
SUPERVISOR DISTRICT **13**

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

