Form 3160–5 (November 1983) (Formerly 9–331) DEPARTMENT OF THE BUREAU OF LAND MA	IE INTERIOR (Other instructions on re-	Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. NM SF-078487 A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND R (Do not use this form for proposals to drill or to d Use "APPLICATION FOR PERMI	EPORTS ON WELLS eepen or plug back to a different reservoir. T—" for auch proposals.)	O. IF INDIAN, ADDOTTER OR TRIBE NAME
OIL GAB OTHER 2. NAME OF OPERATOR McKenzie Methane Corporation		7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Largo 31 B
3. ADDRESS OF OPERATOR 1911 Main Ave., #255, Durango, 4. Location of Well (Report location clearly and in accordance also space 17 below.) At surface	Colorado 81301 dance with any State requirements.*	9. WBLL NO. #18 10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal 11. BBC., T., B., M., OR BLK. AND BURYDY OB ARBA
1149' FNL, 1519' FEL 14. PERMIT NO. 15. BLEVATIONS (API 30-045-28659	Show whether DF, RT, GR, etc.)	Sec31-T29N-R8W 12. COUNTY OR PARISH 13. STATE San Juan NM
16. Check Appropriate Box 7	o Indicate Nature of Notice, Report, or G	Other Data
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS 1. Hearly 8 proposed work. If well is directionally drilled, give nent to this work.) *	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING ON ACIDIZING (Other) DRILLING (Note: Report result Completion or Recoupt tate all pertinent details, and give pertinent dates	s of multiple completion on Well pletion Report and Log form.) s, including estimated date of starting any
PLEASE SEE AT	PACHED. MAY 0 7 1992 Oil Con. D. Dist. 3	=== + r-m
18. I hereby certify that the foregoing is true and correct SIGNED (This space for Federal or State office use)	TITLE Operations Manager	DATE 5-1-92 ACCEPTED FOR RECORD
APPROVED BY	TITLE	DATE
		MAY 0 6 1992
*S	ee Instructions on Reverse Side	FARMINGTON HESOURCE AREA

Sm

MCKENZIE METHANE CORPORATION DAILY DRILLING REPORT Durango Office

4-28-92 Largo 31 B #18

Sec31-T29N-R8W, San Juan Co., NM AART: Drlg DEPTH: 524'

DAILY: MIRU 4 Corners #4. Drill mouse & rat hole.

SPUD 12-1/4" HOLE @ 12 NOON 4-27-92. Drill to 274'. TOOH for surf pipe. R/U & run 6 jts (255.77') 8-5/8", 24#, J55 STC csg set @ 268'. Cmt w/ 175 sx Class B 2% calcium chloride (207 cu ft). PD @ 5 PM 4-27-92. Circ 10 bbl cmt to surf. WOC. NUBOP. PT BOP, lines, manifold to 1000# - OK. TIH w/ bit #2. PT csg & pipe rams to 1000# - OK. Drill plug & cmt & openhole to

524'.

MUD: Benex & H20 Surveys: 126' -1/4, 247' -3/4,

472' -1-1/2.

72. -1-1/2.

4-29-92 Largo 31 B #18

Sec31-T29N-R8W, San Juan Co., NM AART: Drlg DEPTH: 2495'

Vis: 45

DAILY: Drill 7-7/8" hole to 2495'. Bottom coal @ 2480'.

Projected TD is 2550'.

MW: 8.9 Vis: 48

Surveys: 671' - 1-1/4, 1016' - 1-3/4, 1226' - 1-1/4,

1544' - 2-3/4, 1649' - 2-1/4, 1888' - 2-1/4,

2136' - 1-1/4.

4-30-92 Largo 31 B #18

MW: 9.0

Sec31-T29N-R8W, San Juan Co., NM DEPTH: 2547' AART: Waiting on completion DAILY: TI) well @ 9:30 AM 4-29-92. Circ & TOOH for loggers. R/U Schlumberger & log openhole. First log on bottom @ 1:30 PM. RD loggers. TIH & circ for csg. TOOH LDDP & DC. R/U csq crew. Run 73 jts (2521.36') 4-1/2", 11.6# (new) J55 & N80 LTC csg. Set csg @ 2533' w/float collar @ 2495'. Could not get csg to TD @ 2547'. Circ for cmt. RU D/S. Precede cmt w/ 20 bbl chemical wash. Omt w/ 425 sx (782 cu ft) 65/35 POZ, 6% gel + 1/4#/sxcellophane followed by 150 sx (186 cu ft) 50/50 POZ, 2% gel + 1/4#/sx cellophane. Good circ throughout job. PD @ 2 AM 4-30-92. Bump plug to 1400#. Float holding. Circ 14 bbls cmt to surf. Set slips. LD landing jt. Cut off csq. RR @ 5 AM 4-30-92.

Surveys: 2547' -3/4