

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Budget Bureau No. 100-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other Coal Bed Methane

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ FILL BACK ☐ DIFF. REMV. ☐ Other _____

2. NAME OF OPERATOR

McKenzie Methane Corporation

3. ADDRESS OF OPERATOR

P.O. Box 5674, Farmington, NM, 87499-5674

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1149' FNL & 1519' FEL

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

API 30-045-28659

DATE ISSUED

04/07/92

15. DATE SHELDED

04/27/92

16. DATE T.D. REACHED

04/29/92

17. DATE COMPL. (Ready to prod.)

09/20/93

19. ELEVATIONS (DP, RKB, ST, GR, ETC.)*

6006' GR

18. ELEV. CASINGHEAD

6006' GR

20. TOTAL DEPTH, MD & TVD

2547'

21. PLUG BACK T.D., MD & TVD

2495'

22. IF MULTIPLE COMPL.,

HOW MANY*

N/A

23. INTERVALS

DRILLED BY

ROTARY TOOLS

All

CABLE TOOLS

N/A

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal 2440'-2456'

25. TYPE ELECTRIC AND OTHER LOGS RUN

FDL, Microlog, CBL, & CCL

26. WAS DIRECTIONAL

SURVEY MADE

No

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	268'	12 1/4"	175 sx Class "B"	Circ. to Sfc.
4 1/2"	11.6	2533'	7 7/8"	425 sx 65/35 Pozmix	
			with	150 sx 50/50 Pozmix	Circ. to Sfc.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

2440' -2456' 4 SFP .5 104

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
N/A		N/A				Shut in, WOPL	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
N/A			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Lynne Davis

TITLE

Operations Manager

DATE

SEP 27 1993

FARMINGTON DISTRICT OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD

and willfully make to any department or agency of the

3. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	720'	986'	Sandstone	Ojo Alamo	720'	
Kirtland	986'	2150'	Sandstone, Shale	Kirtland	986'	
Fruitland	2150'	2460'	Sandstone, Shale, Coal Upper Coal @ 2354' - 2389' Lower Coal @ 2441' - 2458'	Fruitland	2150'	
Picture Cliffs	2460'	TD	Sandstone, Shale	Picture Cliffs	2460'	