Form	3160-3
(June	1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

P(DRM	APPR	OVED	
Budget	Bure	au No.	1004-0	113
Exni	res.	March	31, 1997)

5. Lease Designation and Serial No.

SF 078487-A SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allonee or Tribe Name Do not use this form for proposals to drill or to deopen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -- " for such proposals 7. If Unit or CA. Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well 8. Well Name and No. Oil Well X Vei Other Fed Com 31 #1 2. Name of Operator 9. API Well No. INCLINE RESERVES. 30-045-28886 3. Address and Telephone No. 10. Pield and Pool, or Exploratory Area 913-267-5033 66611-2563 TOPEKA 1603 SW 37TH ST., Basin Fruitland Coal 4. Location of Well (Footage, Sec., T., R., M. or Survey Description) 11. County or Parish, State 1210' FSL, 1630' FWL (SESW) San Juan, Sec 31, T29N, R8W, NMPM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12 TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment Notice of Intent New Construction Non-Routine Fracturing Plugging Bock Subsequent Report Water Shut-Off Casing Repair Conversion to Injection Altering Casing Final Abandonment Notice Dispose Water Other Perforate (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)* PRESSURE TEST CSG TO 3500#. Ran GR-CCL log from TD to 2100'. Perf Fruitland Coal @ 2135'-39', 2152'-54', 2159'-62', 2219'-22', 2224'-29' 2241'-45', 2260'-62', 2306'-08', 2310'-23', 1 SPF, 47 shots total. Break down perfs w/50 bbls 2% KCl wtr & 75 ball sealers. Break down @ 680#, 5 BPM, increased to 1640#, 5 BPM. MIRU Western Co. down csg w/945 bbls gelled 2% KCl wtr (30#-J-4), 300,000# sand, 1,229,700 SCF N_2 . AIR = 60 BPM, AIP = 2000#, ISIP = 1060#, 100 min SIP = 960#. Start flowing back after SI for 4 hrs. Recovered 130 bbls of 945 bbl load. Well flowing gas & slight mist of of luid v. slight show of oil. FTP = 250# on 16/64" choke. 14. I hereby certify that the foregoing is true and correct Date 02/17/93 Vice President J P Garrett Title (This space for Federal or State office use) Approved by Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a erime for any nerson knowingly and willfully to make to any department or agency of the United States any fully frequency or representations as to any matter within its periodicition.