

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

LEASE DESIGNATION AND SERIAL NO.

SF 078046

IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS AND TELEPHONE NO.
10 DESTA DR STE 100W, MIDLAND, TEXAS 79705 (915)-686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 815' FNL & 1270' FEL UNIT LTR 'A'

At top prod. interval reported below

At total depth 4324' FNL & 812' FEL

CONFIDENTIAL

RECEIVED
OCT - 3 1994

OIL CON. DIV.

8. FARM OR LEASE NAME, WELL NO.
HUGHES B #18R

9. API WELL NO.

30-045-28995

10. FIELD AND POOL, OR WILDCAT

BASIN FRUITLAND COAL

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 21, T-29N, R-08W

12. COUNTY OR PARISH

SAN JUAN

13. STATE

NM

15. DATE SPUDDED 5-9-94 16. DATE T.D. REACHED 5-29-94 17. DATE COMPL. (Ready to prod.) 8-28-94 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR 6462 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5363 21. PLUG, BACK T.D., MD & TVD 5363 22. IF MULTIPLE COMPLETIONS, LIST EACH 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3480 - 5363 FRUITLAND COAL 25. WAS DIRECTIONAL SURVEY MADE YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

NONE

27. WAS WELL CORRED NO

28. CASING RECORD (Record casing set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8	50.4	255	17 1/2	180 SX	
8 5/8	32	3480	11	875 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	3327	

31. PERFORATION RECORD (Interval, size and number)

3480 - 5363 (OPEN HOLE COMPLETION)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3480 - 5363	60,000# 20/40 SAND W/ 3.9M CUBIC FT NITROGEN

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8-29-94		FLOWING				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-30-94	24	24/64		0	825	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
205	230		0	825	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

L GORDON

35. LIST OF ATTACHMENTS

DIVIAION RPT

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Mark R. Frankly

TITLE

SR. STAFF ANALYST

DATE

9-7-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of such department or agency.

WMOCD

BY

WASHINGTON DISTRICT OFFICE
Smm

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
SAN JOSE SANDS	1540	1540
OSAM	2040	2040
KIRKLAND	2235	2235