

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such purposes.

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
CONOCO, INC.

3. Address and Telephone No.
P.O. Box 2197 DU 3066 Houston, TX 77262-2197 (281) 338-1005

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
A, SEC. 21, T29N, R8W
815' FNL & 1270' FEL

5. Lease Designation and Serial No.

SE 078046

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
HUGHES B #18R

9. API Well No.
30-045-28995

10. Field and Pool, or Exploratory Area
71629 BASIN FC

11. County or Parish, State
SAN JUAN NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Install surface equipment & plunger lift
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Hold safety meeting, note prevailing wind direction at location, designate muster point, review procedure, identify potential hazards, isolate lines and facilities, blow down lines, lock out tag out, spot equipment, rig up, WORK SAFELY! Have trucking company bring out 80 bbl. truck load of produced water.
- 2) Rig up Halliburton and pump 3,200 gallon CoalStim P, 720 gallons xylene, and flush with 3,000 gallons produced coal water or fresh water (80 bbl. Truck load).
- 3) Have roustabout crew rig up lines to lay down tank, notify swabbers that they may be requested to swab this well in a couple of days.
- 4) Leave well shut in for two days following treatment to allow to soak.
- 5) Flow well back to tank, if it dies or will not flow notify swabbers to rig up and swab. Caution swabbers to use knuckle joints in their string and to be very careful towards the bottom of the tubing string due to deviation. We want to account for all water produced or swabbed back.
- 6) Put on production, install plunger lift equipment put on plunger lifted production if necessary.

14. I hereby certify that the foregoing is true and correct

Signed K. Leona Moore

Title Regulatory Analyst

Date 03/13/00

(This space for Federal or State office use)

Approved by [Signature]

Title Env. Prot. Spec.

Date 2/14/01

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side
NMOCD

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