



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



GARY E. JOHNSON
GOVERNOR

JENNIFER A. SALISBURY
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178 FAX: (505) 334-6170

ABANDONMENT NOTIFICATION

March 24, 1995

EXPIRATION NOTICE ON PERMIT TO DRILL

Meridian Oil Inc
P O Box 4289
Farmington NM 87499

RE: State Com #100R E-02-29N-08W
SJ 28-5 Unit #69R G-33-28N-05W

Gentlemen:

The permit to drill the referenced well has expired. Should you wish to drill this well in the future, you will have to submit a new application.

Sincerely,

Frank T. Chavez
District Supervisor

FTC\dj

xc: Well File
Santa Fe

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL 1b. Type of Well Single Zone <u>X</u> Multiple Zone <u> </u> GAS 2. Operator SOUTHLAND ROYALTY COMPANY / 21281 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well Unit Letter E 1560' FNL, 980' FWL Latitude 36° 45' 24", Longitude 107° 38' 19" 10. Proposed Depth 11. Formation 12. Rotary or Cable Tools 2784' Fruitland Coal Rotary 13. Elevations (DF, FT, GR, Etc.) 14. Kind & Status Plug Bond 15. Approx Date Work will Start 6011' GR Statewide 2nd quarter 1994	API No. (assigned by OCD on new wells) 30-045-29099 5. Indicate Type of Lease STATE XX FEE <u> </u> 6. State Oil & Gas Lease No. E-292-15 7. Lease Name or Unit Agreement Name State Com <u>IF</u> 10591 8. Well Number 100R 9. Pool Name or Wildcat Basin Fruitland Coal 71629 4a. Sec., Twn, Range, Mer. F Sec 2, T-29-N, R-8-W 4b. County San Juan N/326-92
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16. Proposed Casing and Cementing Program

Size of Hole	Csg. Size	Weight/Ft.	Setting Depth	Sacks of Cement	Est. Top
12 1/4"	9 5/8"	32.3#	200'	189 cu.ft.	circ surf
8 3/4"	7"	20.0#	2576	775 cu.ft.	circ surf
6 1/4"	5 1/2"	15.5#	2784'	do not cmt	

The North/2 of Section 2 is dedicated to this well.
This gas is dedicated.
The Basin Fruitland Coal formation will be completed.

Expires 3-15-95
And Will Not Be
Extended

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Authorized by: J.W. Caldwell
J.W. Caldwell, Regional Drilling Engineer

Date 2/24/94

This space for State Use

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAR 15 1994

Conditions of Approval, if any:

NOTE: This format is issued in lieu of NMOCD Form C-101 (Revised 1-1-89)

C-104 for R.D. of 100 well

3-15-94

RECEIVED
MAR 14 1994
OIL CON. DIV.
DIST. 3

Submit to Appraiser
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brava Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

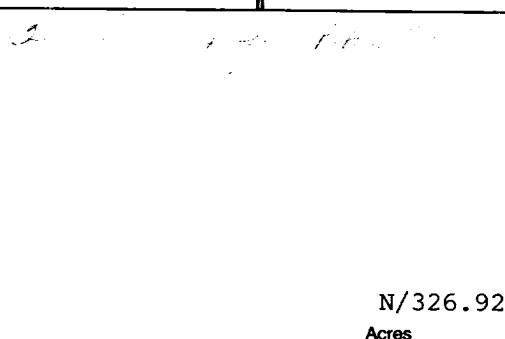
All Distances must be from the outer boundaries of the section

Operator Southland Royalty Company		Lease State Com		Well No. 100R
Unit Lease E	Section 2	Township 29 North	Range 8 West	County San Juan
Actual Surface Location of Well: 1560 feet from the North line and 980 feet from the West line				
Ground level Elev. 6011'	Producing Formation Fruitland Coal	Pool Basin	Dedicated Acreage: 320 326.92 Acres	
1. Outline the acreage dedicated to the subject well by colored pencil or machine marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? ☐ Yes ☐ No If answer is "yes" type of consolidation _____ If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.				
OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature: <u>Peggy Bradfield</u> Printed Name: <u>Peggy Bradfield</u> Position: <u>Regulatory Representative</u> Company: <u>Southland Royalty Co.</u> Date: <u>2-27-94</u>				
SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 10-19-93 Date Surveyed: <u>10-19-93</u> Signature: <u>NEALE C. EDWARDS</u> Printed Name: <u>Neale C. Edwards</u> Professional Surveyor 6857 6857				

F. Loc. 1560/N: 980/W Elev. 6011 GL Spd. _____ Cu. ft. _____ Comp. _____ TD _____ PB _____
 Casing S. _____ @ _____ W _____ Sx. Int. _____ @ _____ W _____ Sx. Pr. _____ @ _____ W _____ Sx. T. _____ @ _____
 Csg. Perf. _____ Prod. Stim. _____

T Gas
R
A
N
S

BO/D _____ Grav. _____ 1st Del. Gas _____
 I.P. _____ MCF/D After _____ Hrs. SICP _____ PSI After _____ Days GOR _____ 1st Del. Oil _____

TOPS		NITD	X	Well Log	TEST DATA						
Ojo Alamo		C-103		Plat X	Schd.	PC	Q	PW	PD	D	Ref.No.
Kirtland		C-104		Electric Log							
Fruitland				C-122							
Pictured Cliffs		Ditr		Dfa							
Chacra		Datr		Dac							
Cliff House											
Menefee											
Point Lookout											
Mancos											
Gallup											
Greenhorn											
Dakota											
Entrada											
		N/326.92 Acres									

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