Form 3160-3 (December 1990)

#### **UNITED STATES DEPARTMENT OF THE INTERIOR**

Form approved.

Budget Bureau No.1004-0136 Expires: December 31, 1991

			_		D 1 M	l		
		ND MANAGEMENT			BLM	SF- 6. IF INDIAN, ALLOTT	078502 EE OR TRIBE NAME	
	APPLICATION FOR P	ERMIT TO DRI	ILL OR DE	EPEN CO ALIC	II AM II	0: 23		
1a. TYPE OF WORK	IST	DEEDER		JO NO	, , , , , , , ,	7. UNIT AGREEMENT	NAME	
b. TYPE OF WELL		DEEPEN		070.54	DAMATO	li NM		
	IAS Other		SINGLE Zone	X UIU WAR	*REIVIII VIDIO	8. FARM OR LEASE NA	ME, WELL NO. // 2	
2. NAME OF OPERATOR		Attention:		· · · ·		Vanderwart		
AMOCO PRODUCTION	ON COMPANY CC	0778 Ga	il M. Je	fferson		9. API WELL NO.	C 2 (2)	
3. ADDRESS AND TELEPHON	NE NO.	<del> </del>	(200)	22 (157		30-045	5 27670	
P.O. BOX	800, DENVER, COLOR	RADO 80201	(303) 8	30-6157		10. FIELD AND POOL,	<b>.</b>	
-	port location clearly and in accord	ance with any State re	equirements.*)			Blanco	Mesaverde 73	
At surface 2370	' FNL 1220' FEL	-			j	11. SEC., T., R., M., OI AND SURVEY OR ARE	R BLK. Ea	
At proposed prod. zone				Unit H		Section	14 Ranne 8W	
14 DISTANCE IN MILES AND	DIRECTION FROM NEAREST TOV	N OR POST OFFICE				Township 29N 12. COUNTY OR PARIS		
14. DISTANCE IN MILES AND			Many Manyina					
15. DISTANCE FROM PROPOS	20 miles from the to	wn of Bloomfield,		CRES IN LEASE	17 NO OF	San Juan ACRES ASSIGNED	New Mexico	
LOCATION TO NEAREST PROPERTY OR LEASE LIN						S WELL		
(Also to nearest drlg, unit lin	ne, if any)		19. PROPOSED	1840.00	20 POTAB	320.00 Y OR CABLE TOOLS	<u> </u>	
18. DISTANCE FROM PROPOSED LOCAT TO NEAREST WELL, DRILLING, COM	IPLETED,		15. PROPUSED		ZU. KUIAK		,	
OR APPLIED FOR, ON THIS LEASE, F				5961'		Rotary  22. APPROX. DATE V		
action (STISUS) See You		6726' GR					01-1998	
appeal pursuant to 4			A CHAIC AAID OFF	NITING DOCCAAL		09-	J. 1000	
			·····	NTING PROGRAM	<del></del>			
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FO	OOT	SETTING DEPTH		QUANTITY OF CI		
12.25	K-55 9.625	36#		250'		172 cu. ft. CI B to surface		
8.75	K-55 7.000	20#		3566'		965 cu. ft. CI B to	surface	
6.25	K-55 4.500	10.5#	•	5961'	,	360.2 cu. ft. CI B	to 3316'	
	itted as Vanderwart A LS #	5B on 7/14/98.		0	RILLING OF	ERATIONS AUT	HORIZED ARE	
Lease Description: To Sc Sc Sc	ownship 29N-Range 8W ection 11: All ection 13: W/2, SE/4, S/2 ection 14: E/2 ection 24: E/2			e	HAJECT TO	PERATIONS AUT COMPLIANCE V REQUIREMENTS	MILL WITHOUT	
Lease Description: To Si Si Si	ownship 29N-Range 8W ection 11: All ection 13: W/2, SE/4, S/2 ection 14: E/2 ection 24: E/2			. 1903 1 1903	UBJECT TO	COMPLIANCE	WITH AT A	
Lease Description: To Single S	ownship 29N-Range 8W ection 11: All ection 13: W/2, SE/4, S/2 ection 14: E/2 ection 24: E/2	P. NE/4	epen, give data	on present produ	UBJECT TO GENERAL F	REQUIREMENTS	ctive zone. If propos	
Lease Description: To Si	ownship 29N-Range 8W ection 11: All ection 13: W/2, SE/4, S/2 ection 14: E/2 ection 24: E/2 es, more or less.  IBE PROPOSED PROGRAM: I mally, give pertinent data on	Proposal is to deesubsurface location	epen, give data s and measure	on present produ	Cive zone and I depths. Give	REQUIREMENTS	ctive zone. If proposi	
IN ABOVE SPACE DESCRITE drill or deepen direction.  SIGNED Lack of Signed Containing 1840.00 acres to drill or deepen direction.	cownship 29N-Range 8W ection 11: All ection 13: W/2, SE/4, S/2 ection 14: E/2 ection 24: E/2 es, more or less.  IBE PROPOSED PROGRAM: I mally, give pertinent data on the complete office use.	Proposal is to deesubsurface location	epen, give data s and measure	on present produ	Cive zone and I depths. Give	Proposed new production blowout preventer proposed to the product preventer production of the producti	ctive zone. If proposi	
Lease Description: To Signature Sign	cownship 29N-Range 8W ection 11: All ection 13: W/2, SE/4, S/2 ection 14: E/2 ection 24: E/2 es, more or less.  IBE PROPOSED PROGRAM: I mally, give pertinent data on the complete of the comp	f proposal is to deesubsurface location	epen, give datas and measure	on present produ	Ctive zone and I depths. Give	Proposed new production blowout preventer proposed to the product preventer production of the producti	ctive zone. If proposi	
IN ABOVE SPACE DESCR. to drill or deepen direction 24.  SIGNED Lack Constant of the space for Federal or St.	cownship 29N-Range 8W ection 11: All ection 13: W/2, SE/4, S/2 ection 14: E/2 ection 24: E/2 es, more or less.  IBE PROPOSED PROGRAM: I mally, give pertinent data on the complete of the comp	Proposal is to deesubsurface location	epen, give datas and measure	on present product admin. Sta	Ctive zone and I depths. Give	proposed new production blowout preventer production described by the second se	ctive zone. If propose	
IN ABOVE SPACE DESCRITO drill or deepen direction  (This space for Federal or St. PERMIT NO. Application approved door not werrant or the state of t	cownship 29N-Range 8W ection 11: All ection 13: W/2, SE/4, S/2 ection 14: E/2 ection 24: E/2 es, more or less.  IBE PROPOSED PROGRAM: I mally, give pertinent data on the complete of the comp	f proposal is to deesubsurface location	epen, give datas and measure	on present product admin. Sta	Ctive zone and I depths. Give	proposed new production blowout preventer production described by the second se	ctive zone. If proposa	

District III

1000 Rio Brazos Rd., Azzoc, NM 87410

District IV

10 102 2083, 2 --- Fe, ND 1 3740-2083

# PO Box 2088 Santa Fe, NM 87504-2088

Submit to Appropriate District Office
State Lease - 4 Copies

Fee Lease - 3 Copies

RECENTAMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

3/2-0((5-5	1 Pool Code 72319	Blanco Mesaverde	C Bod Niga	AM 10: 24
Property Code	3 p	Property Neme	070 FARMIN	ON Number
1203	VANDERWART /A/ LS			# 5 <b>B</b>
7 003.00 No. 000778		Operator Name		* Elevation
000778	AMOCO PRODUCTION	COMPANY		6726

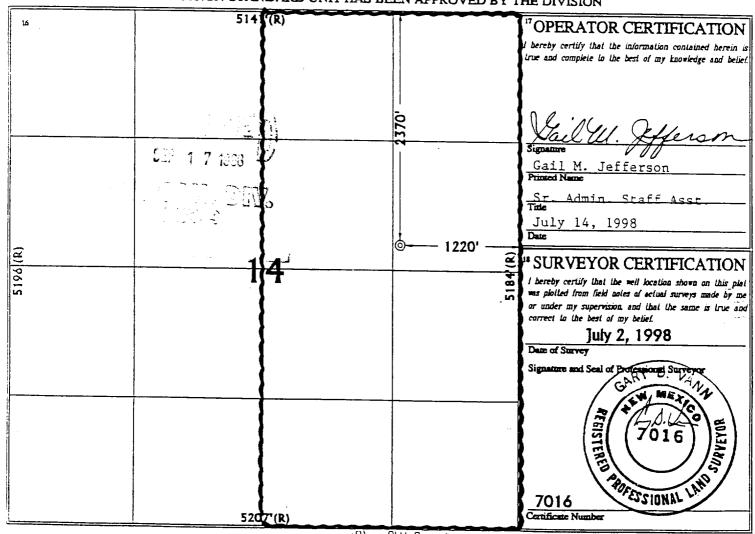
## Surface Location

UL = La Na	Section	Township	Range	Lot Ide	Foot from the	North/South line	Fost from the	East/West line	County	l
Н	14	29 N	8 W	_	2370	NORTH	1220	EAST	SAN JUAN	
			11 70		7		<u> </u>	<del></del>	<u> </u>	ł

#### "Bottom Hole Location If Different From Surface

<sup>†</sup> UL or lot no.	Section	Township	Range	Lot Ide	Feet from the	North/South line	Feet from the	East/West line	County	
Desticated Acre	s is Join	≡ ox (mgill )	Consolidatio	n Code 15	Order No.					_
320.00										

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTEREST HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



(R) - BLM Record





# NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL-CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

AUG 1 7 1998 DIVE

August 12, 1998

Amoco Production Company P. O. Box 800 Denver, Colorado 80201-0800 Attention: Pamela Staley

Administrative Order NSL-4106

Dear Ms. Staley:

Reference is made to your application dated July 8, 1998, which was received by the New Mexico Oil Conservation Division ("Division") in Santa Fe on July 23, 1998, for an exception to the well location requirements provided within the "Special Rules and Regulations for the Blanco-Mesaverde Pool," as promulgated by Division Order No. R-10987, for a non-standard gas well location in an existing standard 320-acre stand-up gas spacing and proration unit for the Blanco-Mesaverde Pool comprising the E/2 of Section 14, Township 29 North, Range 8 West, NMPM, San Juan County, New Mexico. This unit is currently dedicated to Amoco Production Company's: (i) Vandewart "A" Well No. 5 (API No. 30-045-08377), the initial well on this unit, located at a standard gas well location 1650 feet from the North line and 990 feet from the East line (Unit H) of Section 14; and, (ii) Vandewart "A" Well No. 5-A (API No. 30-045-22363), located at a standard infill gas well location 1700 feet from the South line and 1600 feet from the East line (Unit J) of Section 14.

The application has been duly filed under the provisions of Division Rules 104.F and 605.B of the General Rules and Regulations of the New Mexico Oil Conservation Division ("Division").

By the authority granted me under the provisions of Division Rule 104.F(2), the following described well to be drilled at an unorthodox gas well location in Section 14 is hereby approved:

Vandewart "A/LS" Well No. 5-B 2370' FNL & 1220' FEL (Unit H) /4- 29-8

Further, Amoco Production Company is authorized to dedicate Blanco-Mesaverde gas production on the subject unit from the proposed Vandewart "A/LS" Well No. 5-B with the two existing Vandewart "A" Well Nos. 5 and 5-A. These three wells and the existing unit will be subject to all existing rules, regulations, policies, and procedures applicable to prorated gas pools in Northwest, New Mexico.

Sincerely,

Lori Wrotenbery

Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Aztec

U. S. Bureau of Land Management - Farmington



#### **Amoco Exploration and Production**

Amoco Building 1670 Broadway Post Office Box 800 Denver, Colorado 80201-0800 (303) 830-4040

July 8, 1998

Ms. Lori Wrotenbery, Director New Mexico Oil Conservation Division 2040 S. Pacheco Street P.O. Box 6429 Santa Fe, NM 87505

Application For Unorthodox Location Vanderwart /A/ LS #5B Well 2370' FNL & 1220' FEL Unit H Section 14-T29N-R8W E/2 Spacing Unit Blanco Mesaverde Pool San Juan County, New Mexico



Amoco Production Company hereby requests administrative approval for an unorthodox well location for the Vanderwart /A/ LS #5B well in the Blanco Mesaverde Pool. Amoco plans to drill this well at an unorthodox location as a third well in the existing spacing unit to access reserves which would otherwise be bypassed with the current well density. This well, as proposed, would be moving toward the center line of the spacing unit only and would be well within the standard 790 foot setback from the outer boundaries of the spacing unit. We are locating this well toward the center of the spacing unit, away from the parent and original infill, which would cause it to fall outside the traditional drilling windows for the Blanco Mesaverde Pool.

A copy of this application will be submitted to the offset operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office. Attached are plats showing the Jocation of the well, offset operators, and all wells drilled in the area.

Pamela W. Staley

#### Attachments

cc: Frank Chavez, Supervisor

NMOCD District III 1000 Rio Brazos Road Aztec, NM 87410 Mark Yamasaki, Amoco Gail Jefferson, Amoco

#### WAIVER

hereby waives objection to location for the Vanderwart /A/ LS #5B well described a	Amoco's application for an unorthodox well above.
By:	Date:



## Vanderwart /A/ LS #5B Well 2370' FNL & 1220' FEL, Section 18-T30N-R8W Blanco Mesaverde Pool

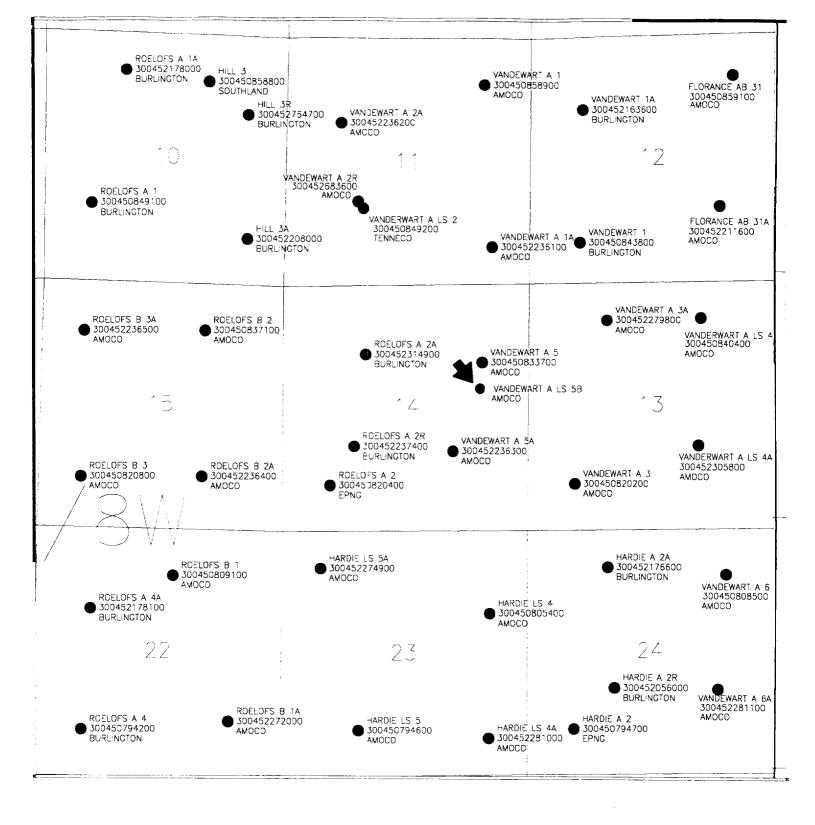
#### ATTACHMENTS:

- 9-SECTION PLAT SHOWING LOCATION OF ALL OFFSET WELLS
- FORM C-102 FOR MESAVERDE FORMATION
- LIST OF ALL OFFSET OPERATORS AND THEIR ADDRESSES

## LIST OF ADDRESSES FOR OFFSET OPERATORS

Vanderwart /A/ LS #5B Well

1 Burlington Resources Oil and Gas Co.P.O. Box 4289Farmington, NM 87499



	WART A LS 58 - NE FROE - NONE SECTION	
VI.LJA,V	29N-8W-14SW/NE	

District II

70 Danier KCL Amedia, NW 37211-0719

District III

7.000 Rio Brazos Rd., Azzec, NM 87410

Discrice IV

320.00

. D 1 at 2083, S -- m Fr. 2D ( 37504-2088

#### OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code	<sup>1</sup> Pool Name		
30-045-	72319	Blanco Mesaverde		
Property Code		5 Proporty Name	Well Number	
1203	VANDERWART /A/	'LS	# 5 <u>B</u>	
/ CGRID No.		<sup>6</sup> Operator Name	<sup>9</sup> Elevation	
000778	AMOCO PRODUCTI	1OCO PRODUCTION COMPANY		
	10			

#### Surface Location

UL or Lot No.	Section	Township	Rango	Lot Ida	Foot from the	North/South line	Fost from the	East/West line	County
Н	14	29 N	8 W		2370	NORTH	1220	EAST	SAN JUAN
			" Bott	om Hole	Location If	Different From	m Surface		
<sup>†</sup> UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Rest/West line	County
			]						1
2 Dedicated Acre	s <sup>13</sup> Join	torimili 14	Consolidario	n Code 15	Order No.	<del></del>	-L	1	

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