

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED
BLM

99 SEP 24 AM 9:43

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SEP 27 1993

070 FARMINGTON, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention: Mary Corley

3. Address and Telephone No.

P.O. BOX 3092 HOUSTON, TX 77253

281-366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2145' FNL

1125' FEL

Sec. 15 T 29N R 8W

UNIT H

5. Lease Designation and Serial No.

SF - 078415

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

ROELOFS B

2B

9. API Well No.

30-045-29712

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

11. County or Parish, State

SAN JUAN

NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Set Casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give markers and zones pertinent to this work.)

subsurface locations and measured and true vertical depths for all

MIRU drilling rig. Spud a 12 1/4" surface hole on 9/3/99. Drilled to 278' & set 9 5/8" 32.3# WC-50 surface CSG to 275'. CMT w/169 SXS CLS B w/2% CACL 2 & .25#/SX cellophane flakes & displaced to baffle insert & circ 10 BBLS of good CMT to surface. Test CSG to 750 PSI HI & 250 Low. Tested OK.

Drilled a 8 3/4" hole to 2618'. RU to run casing. Set 7" 20# WC-50 CSG to 2618'. CMT w/180 SXS CLS B lead and 139 SXS tail. Good Circ. Tag CMT in 7" CSG @ 2540' & TOC @ 350'. Tested CSG to 750 PSI HI & 250 PSI Low. Tested OK.

Drilled a 6 1/4" hole to 5444'. Set 4 1/2" 10.5# WC-50 production liner to 5442'. TOL @ 2504'. CMT w/200 SXS CLS A CMT. TOC @ 2504'.

Rig released @ 9:00 hrs. on 9/11/99.

14. I hereby certify that the foregoing is true and correct

Signed

Mary Corley

Title

Sr. Business Analyst

Date

09-20-1999

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

SEP 24 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY *[Signature]*

* See Instructions on Reverse

NMOCD