

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF - 078414

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement Designation

8. Well Name and No.

Day B

1B

9. API Well No.

30-045-29721

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

11. County or Parish, State

SAN JUAN

NEW MEXICO

Type of Well  
☐ Oil  
☒ Gas  
☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

3. Address and Telephone No.

P.O. BOX 3092 HOUSTON, TX 77253

281-366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2220' FNL

1770' FEL

Sec. 17 T 29N R 8W

UNIT G

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Amend Cementing Data

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give

subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This filing is being made to correct the cementing data previously submitted on Sundry notice dated 8/2/1999, and to correct the BOP Testing Requirement data.

Cementing Program	# SXS	Class	cu.ft	Density (lb/gal)	Yield (ft3/sk)	Water (gal/sk)	Excess %
Surface:	146 SXS	CLS B	172 cu. ft.	15.6	1.19	5.2	100%
Intermediate: Lead	180 SXS	CLS B	515 cu. ft.	11.4	2.86	17.64	80%
Tail	106 SXS	50/50 Class "B"/Poz	135 cu. ft.	13.5	1.27	5.72	
Production (liner):	272 SXS	50/50 Class "B"/Poz	394 cu. ft.	12.8	1.45	7.15	25%

Should you have any technical questions please call Kelly Tumino @ 281-366-7767. For administrative issues please contact Mary Corley @ 281-366-4491

14. I hereby certify that the foregoing is true and correct

Signed

Mary Corley

Title

Sr. Business Analyst

Date

08-23-1999

(This space for Federal or State office use)

Approved by

6-15-99

Title

Date

AUG 27 1999

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse  
AMOC

**1B**  
**State: New Mexico**

Formation	TVD	Anticipated Bottom Hole Pressure	Maximum Anticipated Surface Pressure **
Ojo Alamo	2019		
Kirtland	2209		
Fruitland Coal	2784		
PC	3079		
Lewis Shale	3134		
Cliff House	4689	500	0
Menefee Shale	4824		
Point Lookout	5291	600	0
Mancos	5439		

Requested BOP Pressure Test Exception: 750 psi