

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Box DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.

30-045-29748

5. INDICATE TYPE OF LEASE

STATE ☒ FEE ☐

6. STATE OIL & GAS LEASE NO.

7. LEASE NAME OR UNIT AGREEMENT NAME

State Com O

8. WELL NO.

#12

9. POOL NAME OR WILDCAT

Basin DK/Blanco MV

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613

4. WELL LOCATION

Unit Letter **I**: **1825'** Feet From The **SOUTH** Line and **790'** Feet From The **EAST** Line

Section **16** Township **29N** Range **8W** NMPM San Juan County

10. ELEVATION (Show whether DF, RKB, RT, GR, etc.)

6396' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: **Spud, 9 5/8", 7" & 4 1/2" Casing Report** ☒

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well @ 2:30 am on 4-30-00.

5-1-00 Ran 7 joints of 9 5/8" casing, 36#, J-55, ST&C. Total footage 336', depth of shoe 335', baffle plate 291'. Cemented with **225 sxs** of Class B + 2% S-1 + .25 pps D-29 @ 15.6 ppg. Displaced with 23 bbls of fresh water. Cement returns @ 23 bbls.

5-6-00 Ran 81 joints of 7" casing, 20#, J-55, ST&C. Total footage 3357', depth 3356', depth of collar 3298'. Cement with **350 sxs** of Class B + .25pps cellophane + 35 sodium Metasil1 (extender) + .2% anti-foam + 2% CaCl2 @ 11.4 ppg. Followed by **100 sxs** of same additives except of extender mixed @ 15.6 ppg. Displaced with 133 bbls fresh water. No returns. Floats held. Bumped plug with 770 psi.

5-11-00 Ran 176 joints of 4 1/2" casing, 10.5#, J-55, ST&C. Total footage 7568', depth of shoe 7567', depth of collar 7479'. Cement with **440 sxs** of 50/50 poz:B + .25 pps d-29 + 2.75% d-20 + .2% D-45 + .2% D-167 @ 12.4 ppg. Displaced with 119 bbls water. Bumped plug @ 6:16pm with 1200 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:

*Verla Johnson*

TITLE: **AGENT FOR CONOCO INC.**

DATE **5-2-00**

TYPE OR PRINT NAME: **VERLA JOHNSON**

TELEPHONE NO. (970) 385-9100 ext. 20

(This space for State Use) **ORIGINAL SIGNED BY CHARLIE T. PERRIN**

**DEPUTY OIL & GAS INSPECTOR, DIST. #3**

**JUN - 9 2000**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*Report cement T&Ps*