

CONOCO INC.  
State Com O 12E  
API #30-045-29749  
790' FNL & 790' FEL, UNIT LETTER "A"  
Sec. 16, T29N-R8W

**5/3/00** Road rig to location. Spot rig. Rig up. Rigged up pump and pit. NDWH & NUBOP. RIH with 2 3/8" tubing with 3 7/8" bit with casing scrapper. Tallied all tubing in the hole. Tagged cement @ 7502'. Rigged up power swivel and drilled cement to Float Collar @ 7538'. Drilled up float collar @ 7538'. Drilled cement to PBTD @ 7606'. Circulated hole clean. Tested casing to 1000 psi. - OK. Rigged up and loaded 7" X 4 1/2" annulus. Took 34 BBLS to load. Tested to 500 psi. - OK. Layed down power swivel.

**5/4/00** POOH with 2 3/8" tubing with casing scrapper and 3 7/8" rock bit. Rigged up Schlumberger wireline, run TDT Log from PBTD @ 7606' to 2000'. Run Gamma Ray log only from 2000' to surface. Rigged down Schlumberger.

**5/5/00** Rigged up Blue Jet. Run CBL Log from 7606' to 7200' and CBL Log from 5500' to 4500', and then ran CBL log from 3550' to 2600'. TOC @ 2923'. Ran all CBL logs with 1000 psi pressure. Tested casing to 3800 psi. - OK. Rigged up Blue Jet to perf Dakota. Perf Cubero zone (DK) @ 7498-7500-04-06-08-16-18-20-28-34-43-47-49. Shot @ 2 SPF. Hole size .32". Total holes 26. Perf Paquate zone (DK) @ 7473-75 with @ SPF. Hole size .32". Total holes 4. Perf Two Wells zone (DK) @ 7352-54-56-58-60-62-64-66-68-70-72-74-76-78-80-82-84-86-88-90-92-94-96-98-7400-54-56-58-60. Shot @ 2 SPF. Hole size .32". Total holes 58. Rigged up Frac Valve and Frac Y. Prep well to frac.

**5/8/00** Rigged up BJ to breakdown with water. Pumped 176 ball sealers with KCL Water. Avg rate on breakdown 15 BPM @ 2400 psi avg pressure. Good ball action. Well did not ball off. Max pressure 3500 psi. ISIP - 1100 psi Total fluid pumped 187 bbls. Rigged up Blue Jet to retrieve balls. RIH with junk basket retrieved 62 balls with 35 hits. Rigged up BJ to frac Dakota. Fraced Dakota with 57,240# of 20/40 Brady sand. Total fluid pumped 5904 BBLS of 1% KCL Water. Avg pressure 3400 psi. @ 62 BPM Avg rate. Max pressure 3780 psi. ISIP - 1528 psi. (NOTE FRAC WAS TAGGED WITH SINGLE ISOTOPE RA LATERIAL). Rigged down BJ. Started flowing well back. Well quit flowing @ 5: 30 PM.

**5/9/00** Check well. 0 - psi. Rig up drill gas compressors and blowie line. RIH with 2 3/8" tubing with SN & Mule Shoe Collar. Run 238 jts and tagged @ 7497'. Start up 2 drill gas compressors and cleaned sand to PBTD @ 7606'. Total fill 109'. Set on bottom and circulate, well still making heavy water. Pull up to 7180'. Well will not flow on it's own.

**5/10/00** Check well pressures. Tbg- 1250 psi. Csg - 1250 psi. Blow well down. RIH with 13 jts. Tagged fill @ 7576' for 30' of fill. Start up 2 drill gas compressors and cleaned sand to PBTD @ 7606'. Well still making heavy water and sand. Pumped soap sweeps every hour to help well to clean up. Pulled 2 3/8" tubing up to 7417'. Unload well with compressors and made well flow up the tubing. Installed 1/2" choke nipple. Will drywatch and flow test thru the night. Well flowed thru the night. With 2 3/8" tubing @ 7417' well flowing thru 1/2" choke nipple. TBG - 220 psi. CSG - 680 psi. 1452 MCFPD. 3 - Oil and 25 - Water. Test witnessed by Mike Stone with L & R Construction.

**5/11/00** Check well still flowing. Flowing up the tubing @ 220 psi thru 1/2" choke nipple. Casing - 680 psi. Blow well down. RIH with tubing tagged fill @ 7595'. Had 11' of fill. Started 2 drill gas compressors. Cleaned sand to PBTD @ 7606'. Pumped soap sweeps. Pulled up 1 jt. Rigged up Blue jet and ran RA Tracer log from 7604' to 7150'. Log showed frac to stay in zone. Rigged down Blue Jet. Continue to flow well to allow well to clean up. Pull tubing up to 7448'. Make well flow up the tubing thru 1/2" choke nipple. Will drywatch thru the night.

**5/12/00** Drywatched well thru the night. Well still flowing up the tubing, thru 1/2" choke nipple. Tubing 210 psi and Casing 620 psi. Blow well down. Kill tubing. RIH to tag for fill. Tagged fill 2' above PBTD. Started 2 drill gas compressors and cleaned sand to PBTD @ 7606'. Pulled up and landed 2 3/8" tubing @ 7445' with KB added in. Total tubing 236 jts. NDBOP & NUWH. Rig down gas compressors and Blowie lines. Clean location. Move off location. FINAL REPORT