

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-045-29780

5. INDICATE TYPE OF LEASE

STATE ☒ FEE ☐

6. STATE OIL & GAS LEASE NO.

7. LEASE NAME OR UNIT AGREEMENT NAME

State

8. WELL NO.

#4

9. POOL NAME OR WILDCAT

Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR:

P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613

4. WELL LOCATION

Unit Letter **B** : 910' Feet From The **NORTH** Line and 1590' Feet From The **EAST** Line

Section **32** Township **29N** Range **8W** NMPM San Juan County

10. ELEVATION (Show whether DF, RKB, RT, GR, etc.)

6093' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: Spud, 9 5/8" csg, 7" csg and 4 1/2" csg. ☒

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

Spudded well on 3-23-00 @ 1:30 pm.

3-23-00 Ran 7 joints 9 5/8" casing, 36 ppg, J-55, STC. Total footage 330', depth of shoe 329', baffle plate 283' Cemented with **285 sxs** Class B + 2% SI + 1/4#/sk D-29 @ 15.6 ppg. Displaced 22 bbls of fresh water. Full returns. Cement returns @ 32 bbls. Did not bump plug. Had no pressure. Shut down pumping @ 12:58 am on 3-23-00.

3-27-00 Ran 58 joints of 7" casing, 20 ppg, J-55, STC. Total footage 2904', depth of shoe 2903', depth of collar 2814'. Cemented with **305 sxs** of Class B, +3% D-79 + .2% D-48 + .25% pps D-29 + 2% SI. Followed by **101 sxs** of Class B + .25% pps D-29. Displaced with 114 bbls of fresh water. Mud returns & cement returns @ 24 bbls. Floats held. Bumped plug @ 12:02 am w/1240 psi.

4-01-00 Ran 14 joints 4 1/2" casing, 10.5#, J-55, ST&C. Total footage 7173', depth of shoe 7170', depth of collar 7084'. Cemented with **430 sxs** (122 bbls) of 50/50 poz:B with 2.75% Bentonite + 2% uniflac-S + 1% FL Agent + .25 pps celloflake. Displaced with 114 bbls fresh water. Floats held. Bumped plug @ 5.30 am on 4-1-00 with 780 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Verla Johnson

TITLE: AGENT FOR CONOCO INC.

DATE 4-28-00

TYPE OR PRINT NAME: VERLA JOHNSON

TELEPHONE NO. (970) 385-9100 ext. 20

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: Report amount of cement circulated to surface
Correct number of joints of 4 1/2" casing

DEPUTY OIL & GAS INSPECTOR, DIST. 20

MAY - 1 2000