

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

See other in-
structions on
(reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: WELL <input type="checkbox"/> WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>						5. LEASE DESIGNATION AND SERIAL NO. SF-078596									
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME									
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						7. UNIT AGREEMENT NAME									
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						8. FARM OR LEASE NAME, WELL NO. Howell C #1B									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1740'FNL, 660'FEL At top prod. interval reported below At total depth						9. API WELL NO. 30-045-29823									
10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 1, T-29-N, R-8-W									
14. PERMIT NO. DATE ISSUED						12. COUNTY OR PARISH San Juan	13. STATE New Mexico								
15. DATE SPUDDED 8-17-99	16. DATE T.D. REACHED 8-22-99	17. DATE COMPL. (Ready to prod.) 1-19-00		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6209'GL / 6219'KB		19. ELEV. CASINGHEAD									
20. TOTAL DEPTH, MD & TVD 5594'		21. PLUG BACK T.D., MD & TVD 5590'		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-5594'									
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4525-5491' Mesaverde						25. WAS DIRECTIONAL SURVEY MADE no									
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/GR/CCL						27. WAS WELL CORED no									
28. CASING RECORD (Report all strings set in well)															
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
9 5/8"		36#		132'		12 1/4"		118 cu ft							
7"		20-23#		2242'		8 3/4"		667 cu ft							
29. LINER RECORD								30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
4 1/2"		2142'		5591'		504 cu ft				2 3/8"		5479'			
31. PERFORATION RECORD (Interval, size and number) 4525, 4612, 4644, 4732, 4744, 4751, 4756, 4766, 4775, 4778, 4802, 4808, 4810, 4818, 4822, 4826, 4830, 4910, 4956, 4964, 4966, 4988, 4996, 5014, 5046, 5060, 5090, 5136, 5180, 5194, 5200, 5202, 5205, 5208, 5211, 5216, 5223, 5224, 5228, 5236, 5238, 5241, 5246, 5260, 5276, 5289, 5314, 5320, 5333, 5343, 5359, 5364, 5418, 5436, 5447, 5491						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 4525-5090' 12500 gal sik wtr, 100,000# 20/40 AZ snd 5136-5491' 12500 gal sik wtr, 103,000# 20/40 Brady snd									
33. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (Producing or shut-in) Flowing SI DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO 1-19-00 1236 Pitot gauge FLOW TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.) SI 33 SI 476															
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY									
35. LIST OF ATTACHMENTS None						ACCEPTED FOR RECORD									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															

SIGNED: [Signature] TITLE: Regulatory Administrator DATE: 1-25-00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FMOC

38. GEOLOGIC MARKERS

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (north of Chacra line).

[illegible]