

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1130' FNL, 950' FWL, Sec. 9, T-29-N, R-8-W, NMPM

5. Lease Number
SF-078415-A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Day #2B

9. API Well No.

30-045-30034

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - casing, & cement	

13. Describe Proposed or Completed Operations

3-3-00 Drill to 3884'. Circ hole clean. TOOH. Ran logs.
3-4-00 TIH w/core barrel #1. Core well @ 3884-3944'. TOOH w/core #1. TIH w/
bit. Drill @ 3944-4109'. Circ hole clean. TOOH w/bit.
3-5-00 TIH w/core barrel #2. Core well @ 4109-4169'. TOOH w/core #2. TIH w/
bit. Drill @ 4169-4260'. Circ hole clean. TOOH w/bit.
3-8-00 TIH w/core barrel #3. Core well @ 4260-4320'. TOOH w/core #3.
3-9-00 TIH w/bit. Drill @ 4320 to intermediate TD @ 4640'.
3-8-00 TOOH. Ran logs. TIH w/bit, tag up @ 4620'. CO to 4640'. TOOH w/bit.
3-9-00 TIH w/11 jts 7" 23# N-80 LT&C csg & 99 jts 7" 20# J-55 ST&C csg, set
@ 4630'. Stage collar set @ 2596'. PT lines to 3000 psi, OK. Cmt 1st
stage w/134 sx Class "B" neat cmt w/6% gel, 2% calcium chloride, 0.25
pps cellophane, 5 pps gilsonite (407 cu ft). Tail w/170 sx Class "B"
neat cmt w/2% silicate, 2% calcium chloride, 0.25 pps cellophane, 5
pps gilsonite (292 cu ft). Circ 6 bbl cmt to surface. Cmt 2nd stage
w/291 sx Class "B" neat cmt w/0.25 pps cellophane, 5 pps gilsonite,
6% gel, 2% calcium chloride (885 cu ft). Circ 35 bbl cmt to surface.
PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature]

Title Regulatory Administrator

ACCEPTED FOR RECORD

TLW

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date MAY 01 2000

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCO