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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

M 87410

I.	REOUES	T FOR AL	LOWAB	LE AND	AUTHORIZA	ATION TO	TRANSPORT	Γ		
1. Operator Name and Address							OGRID Number			
Burlington Resources Oil & Gas Company							14538			
PO Box 4289 Farmington, New Mexico 87499						ı	New Well			
4. API Numb		, new Mexico	0/477	5. Pool Na	me	J	6. Pool Code			
30-045-30063				Basin Dak	ota			71599		
7. Property Code			8. Property Name					9. Well Number		
7560			Sunray					#1B		
П.	10. Surface Location				ID 4 6 41	North /Courth 1	in Feet from the	East/West line	County	
UI or lot no.		Township 29N	Range 8W	Lot Idn	Feet from the	North		West	San Juan Co., NM	
F III.		m Hole Lo			1873	110111			<u> </u>	
UI or lot no.		Township	Range	Lot Idn	Feet from the	North/South li	inFeet from the	East/West line	County	
12 Ise Ccde	13. Producing M	Aethod Code	14. Gas Conn	ection Date	15. C-129 Permit Nu	mber	16. C-129 Effective	Date	17. C-129 Expiration date	
F	Flowing	iletiioo Codo								
III. Oil and Gas Transporters										
18. Transporter	19. Transporte		20. POD			21. O/G	22. POD ULSTR Location			
OGRID	and Ad	ldress	<del>2825135</del>				<del> </del>	and Description		
9018		4-!	2 4 2 3 1 3 3			0	d	18 18 00 00 00 00 00 00 00 00 00 00 00 00 00		
151618	Giant Indus	uries	2825136			G				
El Paso Field Services			2 0 7 3 1 3 8					MAR	2000	
								7 [L] [m] [m]	2000	
								OF OF	VEU S	
									3 3	
IV. Produc	red Water	<del></del>						60		
23. POD		Ţ			24. POD ULST	R Location and	1 Description	€9 C +	· c 7	
282	5 137							المكما	مستعدا	
V. Well C	ompletion							T		
25. Spud Date		26. Ready I				28. PBTD		29. Perforations   7202-7491'		
2/6/00 3/1/0 30. Hole Size			31. Casing &	7512' Tubing Size		7501' 32. Depth Set		33. Sacks Cement		
17 1/2			13 3/8			225'		401 cu ft		
10 5/8			8 5/8			3144'		1488 cu ft		
7 7/8			5 1/2					960 cu ft		
			1 1/2			7342'				
VI. Well 7					26 T. 4 D.4	27 Test I anoth	29 The Prayer		39. Csg. Pressure	
34. Date New	Oil				36. Test Date 3/1/00	_	38. Tbg. Pressur SI 1431	e	33. Csg. Hessure	
40. Choke Siz	e		41. Oil		42. Water	43. Gas	44. AOF		45. Test Method	
						1150	0		Flowing	
						<del></del>	·			
			stana af tha Oi	il Compositation	n Division		OH CONST	DVATION DI	VICION	
46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete							OIL CONSERVATION DIVISION ORIGINAL SIGNED BY CHAPLIE T. PERRIN			
to the best of my knowledge and belief.						Approved by:				
Signature						Title: DEPUTY OIL & GAS INSPECTOR, DIST. #3				
May (ale							M	AR 20 201	าก	
Printed Name						Approval Dat	e: + 1	<u> </u>	JU	
Peggy Cole Regulatory Administrator (tlw)										
Regulatory A	administrato	i (uw)				1				
						7				
3/6/00		Telephone N	lo.	(505) 326-		1		·		
47. If this is	s a change o	f operator fil	I in the OC	FRID num	ber and name of	tne previous o	perator			
Previous Or	perator Sign	ature	Printed Na	ame		Title		Date		