

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other In-  
structions on  
reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078487

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Hill SRC #6R

9. API WELL NO.

30-045-30143

10. FIELD AND POOL OR WILDCAT

Blanco Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec.4, T-29-N, R-8-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 900'FNL, 855'FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR  
PARISH  
San Juan

13. STATE  
New Mexico

15. DATE SPUNDED 5-26-00 16. DATE T.D. REACHED 5-30-00 17. DATE COMPL. (Ready to prod.) 7-24-00

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)\*  
6365'GL/6375'KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3280' 21. PLUG, BACK T.D., MD & TVD 3270' 22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

0-3280'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

3073-3173' Pictured Cliffs

25. WAS DIRECTIONAL  
SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
CBL-GR-CCL

27. WAS WELL CORED  
No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7	20#	226'	8 3/4	130 cu ft	
2 7/8	6.5#	3280'	6 1/4	1098 cu ft	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)

PERFORATION RECORD (Interval, size and number)		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3073, 3075, 3078, 3085, 3095, 3102, 3127, 3129, 3135, 3137, 3144, 3146, 3162, 3173.		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		3073-3173'	154,000# 20/40 Brady sd, 445 bbl 30-35# lnr gel, 614,100 SCF N2

PRODUCTION				WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		SI	
7-24-00		Flowing			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL
	SI 270			925 Pitot gauge	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED Regulatory Supervisor TITLE Regulatory Supervisor DATE 8-1-00

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

AUG 30 2000

FARMINGTON FIELD OFFICE

### 38. GEOLOGIC MARKERS

FORMATION			TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
							MEAS. DEPTH	TRUE DEPTH
Ojo Alamo	1978'	2161'			White, cr-gr ss.	Ojo Alamo	1978'	
Kirtland	2161'	2612'			Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2161'	
Fruitland	2612'	3071'			Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2612'	
Pictured Cliffs	3071'	3280'			Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3071'	

[illegible]