

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-30623
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name State Com N
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Well No. 10F
2. Name of Operator Conoco Inc.	9. Pool name or Wildcat Basin Dakota
3. Address of Operator P. O. Box 2197, DU 3084 Houston TX 77252-2197	

4. Well Location Unit Letter <u>N</u> <u>1095</u> Feet From The <u>South</u> Line and <u>1915</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>29N</u> Range <u>8W</u> NMPM <u>San Juan</u> County	10. Date Spudded 11/11/2001	11. Date T.D. Reached 11/21/2001	12. Date Compl. (Ready to Prod.) 01/09/2002	13. Elevations (DF & RKB, RT, GR, etc.) 6248' GR	14. Elev. Casinghead
15. Total Depth 7535'	16. Plug Back T.D. 7503'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>	19. Producing Interval(s), of this completion - Top, Bottom, Name 7274-7460' - Basin Dakota	
21. Type Electric and Other Logs Run Thermal Decay Time, Cement Bond				20. Was Directional Survey Made No	
22. Was Well Cored No					

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	295'	12-1/4"	145 sx	
7"	20#	3500'	8-3/4"	650 sx	
4-1/2"	10.5#	7505'	6-1/4"	386 sx	

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
	2-3/8" 7364'
26. Perforation record (interval, size, and number) 7274-7460 - Please see attached daily summary for more detailed information.	
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7274-7460 Frac w/106,500# Brady sand & 3028 bbls of fluid	

PRODUCTION

Date First Production 01/14/2002	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing					
Date of Test 01/09/2002	Hours Tested 24 hrs.	Choke Size 1/2"	Prod'n For Test Period 0	Oil - Bbl. 2178 MCF	Gas - MCF 2 bbls	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 330#	Casing Pressure 0#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Mark Mabe & C. Hernandez	

30. List Attachments
Formation tops, daily summary report, deviation report, logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Yolanda Perez Printed Name Yolanda Perez Title Sr. Regulatory Analyst Date 01/14/2002

CONOCO
Stat Com N 10F Formation Tops
Unit Ltr. K- Sec. 2-T29N-R8W, San Juan Co., NM.

Formation	MD	SS
Ojo Alamo	1909	4339
Kirtland	2107	4141
Fruitland Fm.	2630	3618
Pictured Cliffs	2992	3256
Lewis	3259	2989
Chacra	3998	2250
Cliffhouse	4618	1630
Menefee	4785	1463
Point Lookout	5186	1062
Gallup	6430	-182
Greenhorn	7166	-918
Graneros	7225	-977
Two Wells	7271	-1023
Paguate	7360	-1112
Cubero	7382	-1134

Daily Summary

API	County	State/Province	Surface Legal Location	NS Dist. (ft)	NS Flag	EW Dist. (ft)	EW Flag
300453062300	SAN JUAN	NEW MEXICO	NMPM-29N-8W-2-N	1095.0	S	1915.0	W
Ground Elev (ft)	Spud Date	Rig Release Date	Latitude (DMS)	Longitude (DMS)			
6248.00	11/1/2001	11/21/2001	36° 44' 58.6284" N	107° 38' 47.3892" W			
Start	Ops This Rpt						
12/6/2001	HELD SAFETY MEETING. ROAD RIG TO LOCATION.						
12/7/2001	HELD SAFETY MEETING. MIRU. OPENED UP WELL. NDWH - NUBOP. TESTED BOP TO 250 # & 5000 #. BOTH PIPE & BLIND RAMS. HELD OK. RIH W/ 3 7/8" BIT ON 2 3/8" TBG. TAGGED CEMENT @ 7454'. SWION.						
12/8/2001	HELD SAFETY MEETING. OPENED UP WELL. RIH W/ 3 7/8" BIT ON 2 3/8" TBG. TAGGED @ 7454'. 49' FILL. DRILLED OUT CEMENT FROM 7454' TO 7500'. CIRCULATED WELL W/ 2% KCL WATER. SWION.						
12/10/2001	HELD SAFETY MEETING. OPENED UP WELL. CIRCULATED WELL W/ 2 % KCL WATER. POOH W/ BIT & 2 3/8" TBG AND LAID DOWN TBG ON FLOAT. NDBOP - NUWH. SWION.						
12/11/2001	HELD SAFETY MEETING. RU SCHLUMBERGER. INSTALLED FRAC VALVE. PRESSURED UP CSG TO 1600 #. RAN CBL LOG FROM 7496' TO 2000'. TOP OF CEMENT @ 2200'. TESTED CSG TO 4300 #. HELD OK. RAN TDT LOG FROM 7496' TO 1700'. RAN GR/CCL LOG FROM 7496' TO SURFACE. RD SCHLUMBERGER						
12/19/2001	RU Blue Jet mast truck and perforators. Held safety meeting. Perforated 4 1/2" casing in Dakota formation with 2 spf in 5 runs as follows: 7274'-7308', 7312'-7320', 7324'-7328', 7360'-7370', 7386'-7398', 7400'-7402', 7414'-7422', 7424'-7430', 7438'-7442', 7446'-7452', 7454'-7460'. (211 holes total) . RD Blue Jet. SWI-SDON. Prep to frac Friday, 12-21-2001.						
12/21/2001	MIRU Halliburton frac crew. NU 5M frac Y. Held safety meeting. Tested lines to 5286 psi. Frac'd DK perfs 7274'-7460' as follows: Broke perfs with 2 % KCL water, 5.1 BPM @ 2400 psi. Pumped 1000 gals 15% HCL , increased rate to 50 BPM @ 2910 psi. Performed step rate test: 1st: 50 BPM @ 2900, 2nd: 35.5 BPM @ 2420, 3rd: 17 BPM @ 2380, Final: 10 BPM @ 1930 psi. Shut down. ISIP: 1800 psi. FG: 68 Monitored pressure for 30 mins. 30 min shut in: 1410psi. Frac'd with 3028 bbls @ % KCL slickwater + 106,500# 20/40 sand in 5 stages. Max: 3700. Min: 3023. Avg: 3214 psi. AIR: 59.6 BPM. ISIP: 2344 psi. % min: 2085psi. Shut well in. RD Halliburton and Stinger.						
1/5/2002	SICP: 980 psi. Tied well in to blow down line. Opened well to pit through 1/2" choke. FCP 980-20 psi in 30 minutes. Left well open and in 15 mins flowing casing pressure went back up to 200 psi. Pressure continued to increase to 860 psi. Flowed well overnight to pit .						
1/6/2002	FCP: 380 psi. Well flowing on a 1/2" choke, heavy mist to headsof water, making very little sand. Flowed well to pit for 10 1/2 hrs. FCP 380-180 psi making only light mist of water and no sand. SWI-SDON. Prep to move rig on in the AM.						
1/7/2002	17 hr SICP: 1800 psi. Opened well to pit through 1/2" choke. Flowed well down. Pulled 1/2" choke and flowed well down to 40 psi. Killed well with 30 bbls KCL water. ND frac valve. NU BOP. MIRU AWS #376. Held safety meeting. RU all equip. Recieved 239 jts new tubing from Dawn. SWI-SDON.						
1/8/2002	14 HR. SICP: 1300 psi. Opened well to pit and bled off pressure. PU & TIH with 2 3/8" 8rd notched collar, expendable check, 2 3/8" tubing. Tagged sand @ 7427'. 33' of perfs covered. Unloaded hole and built mist. Cleaned out from 7427'-7500' (PBTD). Blew hole clean. PUH to 7256'. SWI-SDON.						
1/9/2002	14 hr SICP: 2000 PSI. Bled well down to pit. TIH and tagged @ 7500'. No fill. Built mist and blew well for 1 hour on bottom. PUH and landed 233 jts 4.7#/ft J55 8RD EUE new tubing, SN @ 7364' with 10' KB. ND BOP. NU tree. Pumped out expendable check with 1200 psi air pressure. Flow tested well as follows: 4 hr test Choke: 1/2" FTP: 330 psi FCP: Shut in Dakota perfs: 7274'-7460' Water: 2 bbls Oil: 0 bbls Estimated rate: 2178 mcf/d Witnessed by: Mark Mabe & Cresencio Hernandez. Left wellshut in pending C-104. Production equipment is in place. RDMO. FINAL REPORT						