submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
1915'FSL, 660'FEL, Sec.6, T-29-N, R-8-W, NMPM

5. **Lease Number**
SF-078487B

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

8. **Well Name & Number**
Prichard Federal #1B

9. **API Well No.**
30-045-30974

10. **Field and Pool**
Blanco MV/Basin DK

11. **County and State**
San Juan Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action		
___ Notice of Intent	___ Abandonment	___ Recompletion	___ Plugging Back
_X_ Subsequent Report	___ Casing Repair	___ Altering Casing	_X_ Other -
___ Final Abandonment	___ Change of Plans	___ New Construction	___ Non-Routine Fracturing
	___ Water Shut off	___ Conversion to Injection	

13. **Describe Proposed or Completed Operations**

3-11-02 Drill to intermediate TD @ 3253'. Circ hole clean. TOOH.

3-12-02 TIH w/76 jts 7" 23# J-55 LT&C csg, set @ 3252'. Pump 25 bbl wtr ahead. Cmtd w/382 sx Class "G" 50/50 TXI cmt w/0.2% reducer, 2% calcium chloride, 10 pps Gilsonite, 2.5% gel (825 cu.ft.). Tailed w/90 sx Class "G" 50/50 poz w/2% gel, 0.1% reducer, 2% calcium chloride, 5 pps Gilsonite, 0.25 pps Celloflake (115 cu.ft.). Displace w/126 bbl wtr. Circ 66 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

3-18-02 Drill to TD @ 7670'. (Verbal approval to change plans from Steve Mason, BLM). Circ hole clean.

3-19-02 Circ hole clean. TOOH. TIH w/179 jts 4 ½" 10.5# J-55 ST&C csg, set @ 7664'. Pump 10 bbl gelled wtr, 2 bbl wtr ahead. Cmtd first stage w/194 sx Class "G" Premium Lite cmt w/6% gel, 7 pps LCM, 0.25 pps Celloflake, 0.3% dispersant, 1% fluid loss, 6.25 pps Gilsonite (384 cu.ft.). Displaced w/40 bbl wtr. Circ 27 bbl cmt to surface.

3-20-02 Stage tool set @ 5200'. Pump 20 bbl gelled wtr, 5 bbl wtr ahead. Cmtd second stage w/136 sx Class "G" Premium Lite cmt w/6% gel, 7 pps LCM, 0.25 pps Celloflake, 6.25 pps Gilsonite, 1% fluid loss, 0.3% dispersant (306 cu.ft.). No cmt circ to surface. WOC. PT 4 ½" csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

Top of cement will be determined during completion operations.

ACCEPTED FOR RECORD
MAR 25 2002
FARMINGTON FIELD OFFICE
BY

14. **I hereby certify that the foregoing is true and correct.**

Signed Peggy Cole Title Regulatory Supervisor Date

no

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.