

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-10J Revised 1-1-89

DISTRICT I P.O. Box 1940, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer 00, Aztec, NM 88210

DISTRICT III 1000 Rio Grande Rd., Aztec, NM 87410

WELL API NO.

5. Indicate Type of Lease STATE FEE

6. State Oil & Gas Lease No. SF 080246

7. Lease Name or Unit Agreement Name
Florance

8. Well No. 25

9. Pool name or Wildcat Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator Amoco Production Company Attn: D. M. Tallant

3. Address of Operator P.O. Box 800, Denver, Colorado 80201

4. Well Location
Unit Letter A : 990 Feet From The North Line and 990 Feet From The East Line
Section 22 Township 29N Range 09W NM17M San Juan County
10. Elevation (Show whether OF, RKB, RT, GR, etc.) 5805'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHARGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Bradenhead Repair</u> <input checked="" type="checkbox"/>		OTHER: <u></u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
See attachment for procedures.

RECEIVED
FEB 16 1993
OIL CON. DIV.
DIST. 3

Please contact DeAnne Tallant if you have any questions (303) 830-5427.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE DeAnne Tallant TITLE Staff Asst. DATE 2/11/93

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE FEB 16 1993

COORDINATOR OF APPROVAL, IF ANY

Workover Procedure
Florance #25
Sec.22-T29N-R09W
San Juan County, NM

1. Contact Federal or State agency prior to starting repair work.
2. Catch gas and/or water sample off of bradenhead and casing, and have analyzed. *Report to O.C.D.*
3. Install and/or test anchors.
4. MIRUSU. Check and record tubing, casing and bradenhead pressures.
5. Blow well down, kill well if necessary with 2% KCL.
6. Nipple down well head, nipple up and pressure test BOP's.
7. Trip in the hole and tag PBSD, check for fill, trip and tally out of hole with tubing checking condition of tubing.
8. Trip in the hole with bit and scraper to the top of the perforations. A seating nipple and standing valve may be run in order to pressure test the tubing.
9. Trip in the hole with RBP and PKR. Set RBP 50-100 ft. above perforations. Trip out of hole one joint and set PKR and pressure test RBP to 1500 psi. Release PKR and pressure test csg to 1000 psi. If no leak is found, spot sand on RBP, trip out of hole and skip step 10.
10. Trip out of hole isolating leak in casing. NOTE: Once leak is located contact Ty Smith in Denver at (303) 830-5164. Spot sand on RBP and trip out of hole with PKR.
11. Determine from well file and history if a CBL needs to be run from the top of RBP to bottom of intermediate casing shoe. If this is needed, run CBL under 1000 psi and report results to Denver.
12. Bleed off any intermediate casing pressure and check for flow, fill annulus with 2% KCL water. Nipple down BOP's and tubing head, spear casing and remove slips, nipple up BOP's.
13. Run freepoint and back off casing as deep as possible but not below the intermediate casing shoe. Trip out of hole laying down and checking condition of casing.

14. Trip in the hole with bit and scraper to top of casing back off, circulate hole clean and trip out with scraper.
15. Trip in the hole with RBP and PKR and set RBP above casing backoff, trip out of hole one joint and set PKR and pressure test RBP.
16. Release packer and trip out of hole isolating leak in casing. NOTE: IF this can not be accomplished contact Ty Smith in Denver (303) 830-5164.
17. Release PKR and spot sand on RBP and trip out of hole.
18. Run, if necessary a CBL & CCL to determine cement top on the intermediate casing.
19. Perforate casing, if necessary with 4 JSPF and circulate dye to determine cement volume. Depending on the depth of the hole and circulating pressure, a PKR or a cement retainer may be needed.
20. Mix and pump sufficient cement (class B or equivalent with two hour setting time) to circulate to surface. Shut bradenhead valve and attempt to obtain a squeeze pressure and WOC.
21. Trip in the hole with bit and scraper and drill out cement and pressure test casing. Re-squeeze leaks if casing fails pressure test.
22. Trip in the hole with retrieving head for RBP, circulate sand off of RBP and trip out of hole with plug.
23. Trip in the hole with casing and tag casing backoff. Circulate the top of the back off clean with 2% KCL water. Circulate PKR fluid to fill annulus if no additional squeeze work is required. This will be determined from the previous CBL run. Tie back onto production casing and pressure test casing.
24. Nipple down BOP's and tubing head, set slips and make cut off. Install tubing head and BOP's and pressure test.
25. Trip in the hole with retrieving head for RBP, circulate sand off of RBP with 2% KCL and trip out of hole with plug.
26. Trip in hole with a sawtooth collar and/or bailer and clean out to PBD and trip out of hole.
27. Trip in the hole with the production string (1/2 mule shoe on bottom and a seating nipple one joint off bottom), land tubing to original depth. Nipple down BOP's, nipple up well head.

28. Swab well in and put well on production.

29. Rig down move off service unit.



STATE OF NEW MEXICO
 ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT
 OIL CONSERVATION DIVISION
 AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
 AZTEC, NEW MEXICO 87410
 (505) 334-6178

407121

BRADENHEAD TEST REPORT
 (Submit 2 copies to above address)

Date of Test 6-14-92 Operator Amoco Production, 200 Amoco Court, Farmington, NM

Lease Name Florence Well No. 25 Location: Unit ___ Section 22 Township 29 N Range 9 W

Pressure (Shut-in or Flowing) Tubing 217 Intermediate NA Casing 272 Bradenhead 22#

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

TIME	PRESSURES:		BRADENHEAD FLOWED	INTERMEDIATE FLOWED
	INTERMEDIATE	CASING		
5 min.			Steady Flow	
10 min.			Surges	
15 min.			Down to Nothing	
20 min.			Nothing	
25 min.			Gas	
30 min.			Gas & Water	
			Water <input checked="" type="checkbox"/>	

If Bradenhead flowed water, check description below:

CLEAR FRESH ___ SALTY ? SULFUR ___ BLACK ___

REMARKS:

Bradenhead flowing water - Shut back in

By Jim Watson Witness _____

FLORANCE 025 570
 Location - 22A-29H-9W
 SINGLE mv
 Orig. Completion - 7/51
 Last file update - 1/89 by BCE

BOT OF 10.25 IN OD CSA 270
 95.9 LB/FT. SCH CASING

BOT OF 7 IN OD CSA 3926, 20 LB/FT
 I-55 CASING, W/TOP = 2906 SKS

BOT OF 2.375 IN OD TBG AT 4853

BOT OF 4.5 IN OD CSA 4733
 905 LB/FT. J-55 CASING
 Cathodic Protection - N
 mv on sqzd 10/84.

