

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

DEEPEN WELL - DUAL COMPLETION

Farmington, New Mexico

1-9-63

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Delhi-Taylor Oil Corporation

Hammer

Well No. 1

in NE

1/4 1/4

(Company or Operator)

(Lease)

A

Sec. 20

T. 29N

R. 9W

NMPM, Blanco Mesaverde

Pool

Unit Letter

San Juan

County. Date Spudded

7/23/62

Date Drilling Completed

8/1/62

Please indicate location:

Elevation

5596'

Total Depth

6590'

PBTD

Top Oil/Gas Pay

3810

Name of Prod. Form.

Mesaverde

PRODUCING INTERVAL -

Perforations

3738 to 4513

Mesaverde

Open Hole

None

Depth

6590

Depth

6304

OIL WELL TEST - None

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

Test After Fracture Treatment (after recovery of volume of oil equal to volume of

GAS WELL TEST -

Deliverability Prior Re-completion

Test After Fracture Treatment

70

MCF/Day; Gas flowed

21

Orifice Size

0.375"

Tubing, Casing and Cementing Record

Size

Feet

Size

Method of Testing (pitot, back pressure, etc.):

Annual Deliverability Test

Test After Fracture Treatment

967

MCF/Day; Gas flowed

21

Orifice Size

1.000"

Method of Testing:

Annual Deliverability Test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

See Reverse Side

Casing

Tubing

Date first new

Press.

Press.

oil run to tanks

Oil Transporter

None

Gas Transporter

Southern Union Gathering Co.

Remarks: Well deepened from 4460 to 6590 and completed as a dual w/Mesaverde producing thru 2-3/8 & 4-1/2" annular space. Dakota producing thru 2-3/8 tubing. Packer set at 6304'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JAN 10 1963, 19

Delhi-Taylor Oil Corporation

(Company or Operator)

By:

A. R. Gibson (Signature)

Title:

District Superintendent

Send Communications regarding well to:

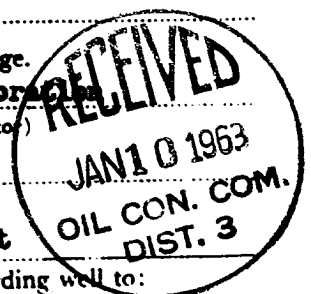
Name:

Address:

OIL CONSERVATION COMMISSION

By: Original Signed by W. B. Smith

Title: DEPT. OF OIL & GAS REVENUE DIST. NO. 3



Mesaverde: Perf. 1 - 3/8" hole @ 4513, 4507, 4495, 4454, 4450, 4406
4402, 4366, 4349, 4334, 4330, 4299, 4255, 4199, 4195, 4118,
4113, 4105, 4096, 4080, 4024 & 3984. Frac w/1800 bbls.
water w/2 - 1/2#/1000 gals J-100 & 75,000# 20-40 sand, flush
w/100 bbls.

Perf. 1 - 3/8" hole @ 3967, 3964, 3953, 3934, 3896, 3894,
3869, 3864, 3856, 3846, 3844, 3833, 3831, 3817, 3810, 3801,
3797, 3794, 3787, 3783, 3779, 3767, 3747, & 3738. Frac
w/77,700 gals. water w/2-1/2#/1000 gals. J-100 & 95,000#
20-40 sand.

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
PERMITS DIVISION	
R. H. LUTHER, SUPERVISOR	
DATE: 7/1/57	
WELL NO. 1	
WELL NAME	
LAND STATE	
TRANSPORTER	OIL
	GAS
PERMITS DIVISION	
OPERATOR	