## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

## REQUEST FOR (OME) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Farmingtor (Place)	New Mexico	4291.6	(Date)
e ue	DEBV DE	OLIFSTI	NG AN ALLOWAR			American	•
ce ne	KEBI KE	QUESTII.	W. D. Heath MAN		No5	in SE	1/4 SE 1/4,
(Comp	any or Oper	rator)		(Lease)	Blaman Blad	bound Clde	•
	, Sec	17	, T. 291 , R	9W, NMPM.	, Blanco-Fie	CULAG CITI	Pool
Juan			County, Date Spu	dded 2/25/58	Date Drillin	g Completed	3/1/58
			Elevation	(DF)	otal Depth	PB10_	
			Top Gas Pay	2118	ame of Prod. Form.	Pietured	Cliffe
0	В	A	PRODUCING INTERVAL	-			
<u> </u>			Perforations Two	shots per foot	2120-49, 216	0-80	
F	G	H	Open Hole	T. C.	epth asing Shoe 2200	Depth Tubing_	2170
K	J	I		. bble oil	hhle water	in hrs.	Choke min. Size
		].					
l N	<del>-   -   -   -   -   -   -   -   -   -  </del>	<del>  p  </del>					Chake
"		I		DD18,011,	bbis water in		
<del></del>		<u> </u>					
tion '	17		Natural Prod. Test	:	MCF/Day; Hours flower	Choke	e Size
,Casin	g and Come:	nting Recor					
2e	Feet	Sax	Test After Acid or	Fracture Treatment:	2039	_MCF/Day; Hour	s flowed 3 hour
/8#	268	250	Choke Size 2	Method of Testing:	Pitot Tube Me	asurement.	
-	+		total on Franchise T	mostment (Give amount	s of materials used	such as acid	, water, oil, and
/2"	2199	500		-11	sheepe 000.03	mand (110	bals. Mid Aci
/4"	2166		Casing T	ubing Date	irst new		
					in to tanks		
-				none		<del></del>	
			Gas Transporter	Kl Page Natura	1 Gas Company	Al of The	ID146#OD.
ta. To	eludes	21.99! 01	Gas Transporter	El Paso Natura	1 Gas Company casing and 216	61of]\$#	ID, 1.66" OD,
ta. To	eludes.	2199! of	Gas Transporter	El Paso Natura	1 Gas Company casing and 216	61of]\$#	ID, 1,66° OD,
ks: .In	d tubin	g. Pre	Gas Transporter	El Pago Natura L.ID, 14 pound /8/58, 2039 MCF	1 Gas Company casing and 216	61 of 1\$4	ID, 1.66" OD,
ks: .In	d tubin	ge Pred at the info	Gas Transporter	El Paso Natura LID, 14 pound 2/8/58, 2039 MCF	onging and 216	knowledge	RECEIVED
ks: .In	certify the	ge Pred at the info	Gas Transporter	El Paso Natura LID, 14 pound 2/8/58, 2039 MCF	onging and 216	knowledge	RECEIVED
ks: In	certify the	at the info	Gas Transporter  C. 520 OD, 5.0121  Liminary test. 3/	El Paso Natura LID, 14 pound 2/8/58, 2039 MCF e is true and comple	casing and 216 PD.  te to the best of my marian Patrol (Company ORIGINAL	knowledge.	RECEIVED MAR 1 4 1958
ks: In	certify the	at the info	Gas Transporter	El Paso Natura LID, 14 pound 2/8/58, 2039 MCF	casing and 216 PD.  te to the best of my marian Patrol (Company ORIGINAL	knowledge.	MAR 1 4 1958
hereby	certify the	at the info 1 4 1958	Gas Transporter  C. 520 OD, 5.0121  Liminary test. 3/  cormation given above  , 1	El Paso Natura  LID, 14 pound  2/8/58, 2039 MCF  e is true and comple  9 Pan  By:	casing and 216 PD.  te to the best of my (Company ORIGINAL)	knowledge.	RECEIVED MAR 1 4 1958
hereby	certify the	at the info 1 4 1958	Gas Transporter  C. 520 OD, 5.0121  Liminary test. 3/	El Paso Natura  LID, 14 pound  2/8/58, 2039 MCF  e is true and comple  9 Pan  By:	casing and 216 PD.  te to the best of my marian Patrol (Company ORIGINAL	knowledge.  enn Corror or Operato IGNED	MAR 1 4 1958 DIL CON. CONDIST. 3
hereby	certify the	at the info 1 4 1958 CVATION ned Em	Gas Transporter  C. 520 OD, 5.0121  Liminary test. 3/  cormation given above  , 1	El Paso Natura LID, 14 pound B/8/58, 2039 MCF e is true and comple 9 Pan By:	casing and 216 PD.  te to the best of my merican Petrol (Company ORIGINAL D. Isig	knowledge.  corner or Operator by GOTT  cons regarding	MAR1 4 1958 DIL CON. CON. DIST. 3
	Comp    Later     Juan     Please     C     F     K     N     klon     r     /2"	Company or Open Sec	Company or Operator)  N Later  Juan  Please indicate location:  G B A  F G H  K J I  N O P  X  Lion 17  C, Casing and Generating Recorder  Feet Sax  /8# 288 250  /2# 2199 500	Company or Operator)  Sec. 17. T. 291 R. R. Please indicate location:  County. Date Spu Elevation 5665  Top Q11/Gas Pay PRODUCING INTERVAL Perforations Two Open Hole OIL WELL TEST Natural Prod. Test Test After Acid or load oil used): GAS WELL TEST  Natural Prod. Test Method of Testing Fert Sax Test After Acid or Test After Acid or Choke Size 28  / 28 250 Acid or Fracture T.	Company or Operator)  Sec. 17. T. 29% R. 9% NMPM.  Letter  June County. Date Spudded. 2/25/58  Please indicate location:  C B A PRODUCING INTERVAL -  Perforations Two shots per food  Open Hole OIL WELL TEST -  Natural Prod. Test: bbls.oil,  Test After Acid or Fracture Treatment ( load oil used): bbls.oil,  GAS WELL TEST -  Natural Prod. Test: bbls.oil,  GAS WELL T	Company or Operator)  Company or Operator)  County. Date Spudded. 2/25/58 Date Drilling  Elevation 5665 (DF)  Total Depth 220  Top 941/Gas Pay 2118 Name of Prod. Form.  Perforations Two shots per foot 2120-49, 216  Depth Open Hole Casing Shoe 2200  OIL WELL TEST -  Natural Prod. Test: bbls.oil, bbls water in GAS WELL TEST -  Natural Prod. Test: MCF/Day; Hours flower in Gasing and Cementing Record in Feet Sax  Test After Acid or Fracture Treatment (after recovery of Wethod of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: 2039  Choke Size 28 Method of Testing: Pitot Tube Method Pitot Pit	County. Date Spudded 2/25/58 Date Drilling Completed  Flease indicate location:  C B A PRODUCING INTERVAL -  Perforations Two shots per foot 2120-49, 2160-80  Open Hole Casing Shoe 2200 Depth  Coll WELL TEST -  Natural Prod. Test: bbls.oil, bbls water in hrs, casing and Camenting Record  Fert Sax Test After Acid or Fracture Treatment (after recovery of volume of oil et al. (Casing and Camenting Record in Fert Sax Test After Acid or Fracture Treatment: 2039 McF/Day; Hours flowed Choke Size 28 Method of Testing: Pitot Tube Measurement (and or Fracture Treatment: 2039 McF/Day; Hours flowed Size 28 Method of Testing: Pitot Tube Measurement (and or Fracture Treatment: 2039 McF/Day; Hours flowed Size 28 Method of Testing: Pitot Tube Measurement (and or Fracture Treatment: 2039 McF/Day; Hours flowed Size 28 Method of Testing: Pitot Tube Measurement (and or Fracture Treatment (Give amounts of materials used, such as acid, sand); 30,000 ballone water, 40,000 posseds sand (110)

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