

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico March 13, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation W. D. Heath "A", Well No. 5, in SE $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)
P, Sec. 17, T. 29N, R. 9W, NMPM, Blanco-Pictured Cliffs Pool
(Unit Letter)
San Juan County. Date Spudded 2/25/58 Date Drilling Completed 3/1/58

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P X

Elevation 5665 (DF) Total Depth 2200' PBTD 2190
Top Oil/Gas Pay 2118 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations Two shots per foot 2120-49, 2160-80
Open Hole _____ Depth _____ Casing Shoe 2200 Depth _____ Tubing 2170

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____
Method of Testing (pitot, back pressure, etc.): _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>288</u>	<u>250</u>
<u>5-1/2"</u>	<u>2199</u>	<u>500</u>
<u>1-1/4"</u>	<u>2166</u>	

Test After Acid or Fracture Treatment: 2039 MCF/Day; Hours flowed 3 hour
Choke Size 2" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 gallons water, 40,000 pounds sand (110 gals. Mud Acid)
Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter none

Gas Transporter El Paso Natural Gas Company

Remarks: Includes 2199' of 5 1/2" OD, 5.012" ID, 14 pound casing and 2166' of 1 1/4" ID, 1.66" OD, 2.3 pound tubing. Preliminary test 3/8/58, 2039 MCFPD.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 14 1958, 19____

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: _____

Title Supervisor Dist. # 3

RECEIVED
Pan American Petroleum Corporation
(Company or Operator)
ORIGINAL SIGNED BY MAR 14 1958
By: D. I. SCOTT (Signature)
Title Field Clerk
Send Communications regarding well to:
Name Pan American Petroleum Corporation
Address Box 487, Farmington, New Mexico

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>4</u>		
DISTRIBUTION		
	NO. FORWARDED	
Operator	/	
Santa Fe	/	
Proration Office	/	
State Land Office		
U. S. G. S.		
Transporter		
File		<input checked="" type="checkbox"/>