

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57
Workover
Recompletion

REQUEST FOR ~~WELL~~ - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico June 20, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation A. L. Elliott "C" Well No. 1 in NW $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

B San Juan Sec. 15 T. 29-N R. 9-W NMPM Blanco-Mesaverde Pool
Unit Letter Workover Started 5/24/57 Date Drilling Completed 6/12/57
San Juan County Date Spudded 5/24/57

Please indicate location:

D	G	B	A
E	F	X	H
L	K	J	I
M	N	O	P

Elevation 5937 Total Depth 5000 PBDT
Top ~~Oil~~/Gas Pay 4160 Name of Prod. Form. Mesaverde
PRODUCING INTERVAL - 2 shots/ft 4607-17, 4625-33, 4653-66, 4683-4703,
4742-56, 4767-4819, & 4829-83. 2 shots/ft 4236-80, 4288-4300,
Perforations 4414-22, 4430-48, 4468-87, & 4523-37. Depth
Open Hole None Casing Shoe 5000' Tubing 4862'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8"	161'	250
7"	4168'	175
5"	978'	200
2-3/8"	4862'	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 3500 MCF/Day; Hours flowed 3

Choke Size 2" Outlet Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Multi-stage frac perfs of 84,000 gal. water, 94,000# sand,
Casing 125 rubber balls.
Press. * Tubing * Date first new June 19, 1957
Press. * oil run to tanks

Oil Transporter _____

Gas Transporter El Paso Natural Gas Company

Remarks: Includes 4862' of 2-3/8" OD, 1.995" ID 4.7# tubing with 6 feet of 2-3/8" OD,
987 feet of 5" OD, 4.408" ID, 75# casing.

* Refer to form C-122A.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUN 24 1957, 19

Pan American Petroleum Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]
(Signature)

Title Field Clerk

Send Communications regarding well to:

Name L. O. Speer, Jr.

Address Box 467, Farmington, New Mexico

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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