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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: E-532[illegible]

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

7. Unit Agreement Name:

1. OIL WELL [ ] GAS WELL [X] OTHER-

8. Farm or Lease Name: State Gas Unit BF

2. Name of Operator: PAN AMERICAN PETROLEUM CORPORATION

9. Well No.: 1

3. Address of Operator: P. O. Box 480, Farmington, New Mexico

10. Field and Pool, or Wildcat: Basin Dakota

4. Location of Well: UNIT LETTER A, 940 FEET FROM THE North LINE AND 1190 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 29-N RANGE 9-W NMPM.

15. Elevation (*Show whether DF, RT, GR, etc.*): 5878 (RDB)

12. County: San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]	CHANGE PLANS [ ]	COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]		CASING TEST AND CEMENT JOB [ ]	
OTHER [ ]		OTHER Well History	[X]

17. Describe Proposed or Completed Operations (*Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work*) SEE RULE 1103.

The above well was spudded 1-4-65 and drilled to a depth of 319'. 10-3/4" casing was set at that depth with 225 sacks cement containing 2% Calcium Chloride. Cement circulated to surface. After waitingon cement tested casing with 500 psi. Test OK. Reduced hole size to 9-7/8" and resumed drilling.

Well was drilled to a depth of 2493 and 7-5/8" casing was set at that depth with 600 sacks cement containing 6% gel, 2 pounds Tuf Plug per sack. Cement circulated to surface. After waiting on cement tested casing with 1200 psi. Test OK. Reduced hole size to 6-3/4" and resumed drilling.

Well was drilled to a total depth of 6881 and 4-1/2" casing was set at that depth with stage collar set at 4839'. Cemented first stage with 150 sacks cement containing 6% gel, 2 pounds Tuf Plug per sack and followed by 100 sacks neat cement. Cemented second stage with 25 sacks neat cement followed by 200 sacks cement, 2% gel, 50-50 Pozmix, 1 cubic foot Strata Crete 6, 1 pound Tuf Plug per sack followed by 25 sacks neat cement. After waiting on cement tested casing with 3500 psi. Test OK.

(Continued on Reverse Side)

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FEB 5 1965
OIL CON. COM.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED ORIGINAL SIGNED BY J. ADAMS HOLLINGSWORTH TITLE Fred L. Nabors, District Engineer DATE February 2, 1965

APPROVED BY Original Signed By A. R. KENDRICK TITLE PETROLEUM ENGINEER DIST. NO. 3 DATE FEB 5 1965

CONDITIONS OF APPROVAL, IF ANY:

Perforated 6863-58, 6842-37, 6824-19 with 4 shots per foot. Fracked these perforations with 45.150 gallons water containing 1% Calcium Chloride, 7 pounds J-2 per 1000 gallons and 40.000 pounds sand. Breakdown pressure 1800 psi. Average treating pressure 3100 psi. Average injection rate 43 BPM. Bridge Plug set at 6800 and tested with 3500 psi. Test OK. Perforated 6744-32 with 4 shots per foot, well communicated. Fracked with 35.826 gallons water treated as above and containing 30.000 pounds sand. Pumped in at 1500 psi. Average treating pressure 3150 psi. Average injection rate 47.3 BPM. Drilled out bridge plug and flowed well to clean up.

2-3/8" tubing landed at 6760' and well completed 1-28-65 as Basin Dakota Field Development Well. Preliminary test 1800 MCF.