

NEW MEXICO OIL CONSERVATION COMMISSION

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|--|
| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. E-532 |
| 7. Unit Agreement Name |
| 8. Farm or Lease Name State Gas Unit BF |
| 9. Well No. 1 |
| 10. Field and Pool, or Wildcat Basin Dakota |
| 12. County San Juan |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| |
|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION |
| 3. Address of Operator P. O. Box 480, Farmington, New Mexico |
| 4. Location of Well UNIT LETTER A 940 FEET FROM THE North LINE AND 1190 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 29-N RANGE 9-W NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.) 5878 (RDB) |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Well History |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above well was spudded 1-4-65 and drilled to a depth of 319'. 10-3/4" casing was set at that depth with 225 sacks cement containing 2% Calcium Chloride. Cement circulated to surface. After waiting on cement tested casing with 500 psi. Test OK. Reduced hole size to 9-7/8" and resumed drilling.

Well was drilled to a depth of 2493 and 7-5/8" casing was set at that depth with 600 sacks cement containing 6% gel, 2 pounds Tuf Plug per sack. Cement circulated to surface. After waiting on cement tested casing with 1200 psi. Test OK. Reduced hole size to 6-3/4" and resumed drilling.

Well was drilled to a total depth of 6881 and 4-1/2" casing was set at that depth with stage collar set at 4839'. Cemented first stage with 150 sacks cement containing 6% gel, 2 pounds Tuf Plug per sack and followed by 100 sacks neat cement. Cemented second stage with 25 sacks neat cement followed by 200 sacks cement, 2% gel, 50-50 Pozmix, 1 cubic foot Strata Crete 6, 1 pound Tuf Plug per sack followed by 25 sacks neat cement. After waiting on cement tested casing with 3500 psi. Test OK.

(Continued on Reverse Side) FEB 5 1965

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Fred L. Nabors, District Engineer

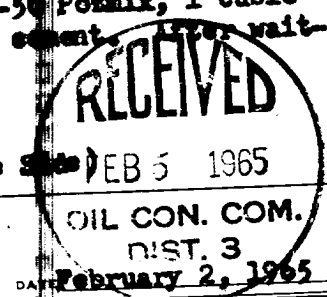
SIGNED ORIGINAL SIGNED BY
F. L. NABORS

TITLE

APPROVED BY ORIGINAL SIGNED BY
A. R. KENDRICK

PETROLEUM ENGINEER DIST. NO. 3
TITLE

CONDITIONS OF APPROVAL, IF ANY:



DATE FEB 5 1965

Perforated 6863-58, 6872-37, 6824-19 with 4 shots per foot. Fracked these perforations with 45.150 gallons water containing 1/8 Calcium Chloride, 7 pounds J-2 treating pressure 3100 psi. Average injection rate 43 BPM. Bridge Plug set at 6800 and tested with 3500 psi. Test OK. Perforated 6744-32 with 4 shots per foot, well communicated. Fracked with 35.826 gallons water treated as above and containing 30,000 pounds sand. Pumped in at 1500 psi. Average treating pressure 3150 psi. Average injection rate 47.3 BPM. Drilled out bridge plug and flowed well to clean up.

2-3/8" tubing landed at 6760' and well completed 1-28-65 as Basin Dakota Field Development well. Preliminary test 1800 MCF.