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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☒ OTHER ☐

2. Name of Operator
PAN AMERICAN PETROLEUM CORPORATION CORP.

3. Address of Operator
P. O. Box 480, Farmington, New Mexico

4. Location of Well
UNIT LETTER **A** **940** FEET FROM THE **North** LINE AND **1190** FEET FROM
THE **East** LINE, SECTION **16** TOWNSHIP **29-N** RANGE **9-W** NMPM.

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
State Gas Unit "BF"

9. Well No.
1

10. Field and Pool, or Wildcat
Basin Dakota

12. County
San Juan

15. Elevation (Show whether DF, RT, GR, etc.)

5866 (GL)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER **Report of Potential Test** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This is to report the following Potential Test:

Potential Test February 5, 1965. Flowed 2412 MCFFPD through 3/4" choke after 3 hours flow. Absolute open flow potential 2698 MCFFPD. Shut in casing pressure after 8 days 2004 psig.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
A. R. TURNER

TITLE **Administrative Clerk**

DATE **February 10, 1965**

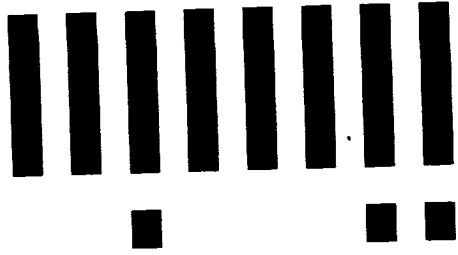
SIGNED

Original Signed By
A. R. KENDRICK

PETROLEUM ENGINEER DIST. NO. 3

DATE **FEB 15 1965**

CONDITIONS OF APPROVAL, IF ANY:



LTR



Job separation sheet

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	E-5324

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name State Gas Unit BP	
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION		9. Well No. 1	
3. Address of Operator P. O. Box 480, Farmington, New Mexico		10. Field and Pool, or Wildcat Basin Dakota	
4. Location of Well UNIT LETTER A LOCATED 940 FEET FROM THE North LINE AND 1190 FEET FROM San Juan		12. County	
15. Date Spudded 1-4-65		17. Date Compl. (Ready to Prod.) 1-28-65	
16. Date T.D. Reached 1-14-65		18. Elevations (DF, RKB, RT, GR, etc.) 5878 (RDB)	
20. Total Depth 6881		21. Plug Back T.D. 6872	
22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-6881	
24. Producing Interval(s), of this completion — Top, Bottom, Name Graneros Dakota 6724-6816		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Gamma Ray Neutron, Induction, BHC Density and Caliper		27. Was Well Cored No	
CASING RECORD (Report all strings set in well)			
28. CASING SIZE		WEIGHT LB./FT.	
DEPTH SET		HOLE SIZE	
CEMENTING RECORD		AMOUNT PULLED	
10-3/4"		32.5#	
7-5/8"		24#	
4-1/2"		10.5#	
319		13-3/4"	
2493		9-7/8"	
6881		6-3/4"	
225 Sacks		None	
600 Sacks		None	
500 Sacks		None	
TUBING RECORD			
29. LINER RECORD		30. SIZE	
DEPTH SET		PACKER SET	
SIZE		TOP	
BOTTOM		DEPTH SET	
SACKS CEMENT		SCREEN	
2-3/8"		6760	
31. Perforation Record (Interval, size and number)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6863-58, 6842-37, 6824-19 With 4 Shots Per Foot.		AMOUNT AND KIND MATERIAL USED	
6744-32 With 4 Shots Per Foot.		6863-19	
		45.140 Gal. Water and 40.000 LB Sand.	
		6744-32	
		35.876 Gal. Water and 30.000 LB Sand.	
PRODUCTION			
33. Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)	
Flow		Well Status (Prod. or Shut-in)	
Date of Test		Shut In	
Hours Tested		Oil — Bbl.	
Choke Size		Gas — MCF	
Prod'n. For Test Period		Water — Bbl.	
Oil — Bbl.		Gas — Oil Ratio	
Flow Tubing Press.		225	
Casing Pressure		Gas — MCF	
Calculated 24-Hour Rate		Water — Bbl.	
150		1800	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test With	
To be sold to El Paso Natural Gas Company		Used By	
35. List of Attachments		FEB 3 1965	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		OIL CON. COM.	
Fred L. Nabors, District Engineer		DATE February 3, 1965	
ORIGINAL SIGNED BY		SIGNED	
F. H. HOLLINGSWORTH		TITLE	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Ozite	T. Granite
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Ozite	T. Granite
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Ozite	T. Granite
T. Yates	T. Miss	T. Cliff House	T. Penn. "E"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Ozite	T. Granite
T. 7 Rivers	T. Devonian	T. Menefee	T. Penn. "F"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Ozite	T. Granite
T. Queen	T. Silurian	T. Point Lookout	T. Penn. "G"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Ozite	T. Granite
T. Grayburg	T. Montoya	T. Mancos	T. Penn. "H"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Ozite	T. Granite
T. San Andres	T. Simpson	T. Gallup	T. Penn. "I"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Ozite	T. Granite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Penn. "J"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Ozite	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Penn. "K"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Ozite	T. Granite
T. Blinberry	T. Gr. Wash	T. Morrison	T. Penn. "L"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Ozite	T. Granite
T. Tubb	T. Granite	T. Todilto	T. Penn. "M"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Ozite	T. Granite
T. Drinkard	T. Delaware Sand	T. Entrada	T. Penn. "N"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Ozite	T. Granite
T. Abo	T. Bone Springs	T. Wingate	T. Penn. "O"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Ozite	T. Granite
T. Wolfcamp	T. Chinle	T. Permian	T. Penn. "P"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Ozite	T. Granite
T. Penn.	T. (Bough C)	T. Penn. "A"	T. Penn. "Q"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Ozite	T. Granite

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2380	2380	Surface Sand and Shale				
2380	2430	50	Pictured Cliffs				
2430	4025	1595	Lewis Shale				
4025	4765	740	Mesa Verde				
4765	5865	1100	Mancos				
5865	6167	302	Gallup				
6167	6618	451	Base Gallup				
6618	6678	60	Greenhorn				
6678	6724	46	Graneros Shale				
6724	6816	92	Graneros Dakota				
6816	6881	65	Main Dakota				