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DISTRIBUTIO			
SANTA FE	1		
FILE	17	سنا	
U.S.G.S.			
LAND OFFICE			
[RANSPORTER	OIL	1	
TRANSPORTER	GAS	1	
OPERATOR	1,		
PRORATION OF	1		
Operator		•	
PAN AMERICA	N PET	ROL	EUM
Address			
n 0 n 14	40 -		

NEW MEXICO OIL CONSERVATION COMMISSION

Supersedes Old C-104 and C Effective 1-1-65	C-110

FILE				REQU	IEST FOR ALL	OWABLE		persedes Old C-10. fective 1-1-65	4 and C-11
U.S.G.S.			AND AUTHORIZATION TO TRANSPORT OIL AND MATURAL CAS						
LANDO	AUTORI/ATION TO TRANSPORT OIL AND NATURAL LAS								
[RANSE	LAND OFFICE IRANSPORTER OIL / GAS / Pan American Petro. Corp. The standard of the standard								
	OPERATOR PRORATION OFFICE OIL GAS Pan American Petro. Pan American Petro. Pan American Petro. Amorican Petro.								
OPERAT	ror		has change	PROD. CO	•,				
* -	TION OFFICE		AMOOO					···	
Operator PAN A	MERTCAN P	METALICATES	CORPORATION	I					
Address	MILLIA CALL	THE TAXABLE T	0014 01031202						-
P. O.	Box 480.	Farming	ton, New Mex	deo					
	for filing (Che	_	•		"	Other (Please explain)			
New Well			Change in Tro	unsporter of:		(
Recomplet	tion		Oil		Ory Gas				
Change in	Ownership		Casinghead G	as (Condensate 🔲				
	of ownership ss of previous								
				•					·
	PTION OF W	ELL AND I	LEASE						
Lease Nar		DH			ool Name, Includin	-	Kind of Le		•
Location	Elliott "	5"		5	Basin Dako	ta .	State, Fed	eral or Fee Fede	ral
Location	**	80	•	0	•	1.50		A	
Unit Le	etter	79	D Feet From T	ne South	Line and	450 Feet F	From The	est	
Line of	Section 1	. 0 , Tow	nship 29N	D.m.n.	e 9 W	NI ATO A	San Juan		
Line of	Section	, 10w	nsmp wys	Range	e yn	, NMPM,	POSTI A MOSTI	· · · · · · · · · · · · · · · · · · ·	County
II. DESIGNA	ATION OF T	RANSPORT	ER OF OIL AN	D NATURA	I. GAS				•
	uthorized Tran			ensate		ive address to which	approved copy of t	his form is to be s	ent)
Platea	u, Inc.				Box 10	6, Farmington	New Mexic	0	·
		sporter of Cas	inghead Gas	or Dry Gas		ive address to which			ent)
K1 Pas	o Natural	Gas Com	pany		Box 99	O, Farmington	New Mexic	:0	
If well pro	oduces oil or lic	quids,	Unit Sec.	Twp. Rg	e. Is gas acti	ally connected?	When		
give locat	ion of tanks.		N 10	29N	9W	No	1		
If this pro	duction is co	mmingled wit	h that from any ot	her lease or	pool, give commi	ingling order number	:		
	TION DATA								
Desig	nate Type o	f Completio	n = (X)	1	1	Workover Deepe	n Plug Back	Same Res'v. Di	iff. Restv.
				<u> </u>		1			
Date Spud	aea 15-65		Date Compl. Read		Total Dept	n Adan	P.B.T.D.	6000	
Pool			Name of Producing		TopleTG	as Day	Tubing De	6879	
1	sin		Dakot	•	10,000	6729	rubing De	6738	
Perforation		17 691.1.	18, 6864-69		hata nen Pa		Depth Cas		
			shots per 1		noce bet 10	96		6890	
	91,20-4	O NAME OF			, AND CEMENT	ING RECORD			
	HOLE SIZ	 E.		TUBING SIZE		DEPTH SET		SACKS CEMENT	
	13-3/4"		10-3			307		225	
	9-7/8			/8#		2547		600	
	6-3/4			/2"		6890		500	
V. TEST DA	ATA AND RI	EQUEST FO	R ALLOWABLI	E (Test mus	t be after recovery	of total volume of loa	d oil and must be	equal to or exceed	top allow-
OIL WEL	L				his depth or be for	full 24 hours)		·	<u> </u>
Date First	t New Oil Run '	To Tanks	Date of Test		Producing	Method ($Flow$, $pump$, g	as lift, etc.)		
Length of	Test		Tubing Pressure		Casing Pre	essure	201t	"LINFU/	
							ALL	ILIY LL	
Actual Pro	od. During Test	t	Oil-Bbls.		Water-Bbl	s.	Gas-MCF	1065	
			L.,				APR	*****	
A							\ ou. c	CON. COM.	7
GAS WEI		/ D	Laurath - 4 m ·		D) 1 - C	1		IST 3	
Actual Pro	od. Test-MCF/	ע י	Length of Test	A1175	Bbls. Cond	lensate/MMCF	Gravity of	Condensate	
Toeting	Low lethod (pitot, bo	ack nr 1	Tubing Pressure	ours	Casina Da	ASSUED	Chair at		
1	ek Pressu		Tubing Pressure	10	Casing Pre	475	Choke Siz	∘ 3/4×	
L			· · · · · · · · · · · · · · · · · · ·	'					
a. CERTIFI	ICATE OF C	OMPLIANC	E				RVATION CO	MMISSION	
			APPRO	VED APR 5 196	i 5	, 19			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			iven AFRO	iginal Signed	Company C	Amold 's-		
			best of my know		lief. By Or	iginal Signed	eanery C. A	AL 114/400	
TOOLE 12									

VI.

ORIGINAL SIGNED BY L. R. Turner

(Signature)

Administrative Clerk

March 31, 1965

(Title)

(Date)

TITLE Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

 $\,$ All sections of this form must be filled out completely for allowable on new and recompleted wells.

 $\,$ Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C--104 must be filed for each pool in multiply completed wells.