

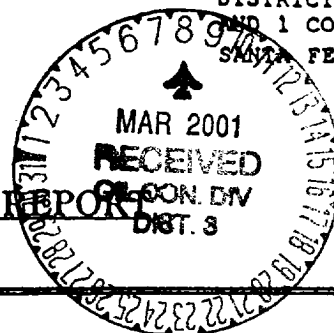
District I
P.O. Box 1980, Hobbs, NM
District II
P.O. Drawer DD, Artesia, NM 88211
District III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE

PIT REMEDIATION AND CLOSURE REPORT



Operator: Amoco Production Company Telephone: (505) 326-9200

Address: 200 Amoco Court, Farmington, New Mexico 87401

Facility Or: HEATH WD A #9
Well Name

Location: Unit or Qtr/Qtr sec N sec 9 TZ9N R 9W county SAN JUAN

Pit Type: Separator ^{ABANDONED} Dehydrator ☒ Other

Land Type: BLM, State, Fee, Other

Location: Pit dimensions: length NA, width NA, depth NA

(attach diagram)

Reference: wellhead ☒, other

Footage from reference: 147'

Direction from reference: 32 Degrees ☒ East North ☒
of
West South

Depth To Ground Water:

(Vertical distance from
contaminants to seasonal
high water elevation of
ground water)

Less than 50 feet (20 points)
50 feet to 99 feet (10 points)
Greater than 100 feet (0 Points)

10

Wellhead Protection Area:

(Less than 200 feet from a private
domestic water source, or; less than
1000 feet from all other water sources)

Yes (20 points)
No (0 points)

0

Distance To Surface Water:

(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches)

Less than 200 feet (20 points)
200 feet to 1000 feet (10 points)
Greater than 1000 feet (0 points)

10

RANKING SCORE (TOTAL POINTS):

20

Date Remediation Started: _____ Date Completed: 5/31/00Remediation Method: Excavation ☒ Approx. cubic yards NA

(check all appropriate sections)

Landfarmed _____ Insitu Bioremediation _____

Other CLOSE AS ISRemediation Location: Onsite ☒ Offsite _____
(ie. landfarmed onsite,
name and location of
offsite facility)

General Description Of Remedial Action: _____

Excavation NO REMEDIATION NECESSARYGround Water Encountered: No ☒ Yes _____ Depth _____Final Pit:
Closure Sampling:
(if multiple samples,
attach sample results
and diagram of sample
locations and depths)Sample location see Attached DocumentsSample depth 5' (TEST HOLE BOTTOM)Sample date 5/24/00 Sample time 1310

Sample Results

Benzene(ppm) _____

Total BTEX(ppm) _____

Field headspace(ppm) 0.0TPH NO ppmGround Water Sample: Yes _____ No ☒ (If yes, attach sample results)I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST
OF MY KNOWLEDGE AND BELIEFDATE 5/31/00

SIGNATURE

B. ShawPRINTED NAME
AND TITLEBuddy D. Shaw
Environmental Coordinator

3004508447

80142

CLIENT: <u>AMOCO</u>	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	LOCATION NO: <u>80155</u> C.O.C. NO: _____
----------------------	--	---

FIELD REPORT: CLOSURE VERIFICATION		PAGE No: <u>1</u> of <u>1</u>
LOCATION: NAME: <u>HEATH WD A</u> WELL #: <u>9</u> PIT: <u>ABAN. DEHY.</u>		DATE STARTED: <u>5/24/00</u>
QUAD/UNIT: <u>N</u> SEC: <u>9</u> TWP: <u>29N</u> RNG: <u>9W</u> PM: <u>NM</u> CNTY: <u>SJ</u> ST: <u>NM</u>		DATE FINISHED: _____
QTR/FOOTAGE: <u>820'S/1450'W</u> SEW CONTRACTOR: <u>FLINT</u>		ENVIRONMENTAL SPECIALIST: <u>NV</u>

EXCAVATION APPROX. <u>NA</u> FT. x <u>NA</u> FT. x <u>NA</u> FT. DEEP. CUBIC YARDAGE: <u>NA</u>
DISPOSAL FACILITY: <u>ON-SITE</u> REMEDIATION METHOD: <u>CLOSE AS IS</u>
LAND USE: <u>RANGE</u> LEASE: <u>SF-076337</u> FORMATION: <u>DK</u>

FIELD NOTES & REMARKS:	PIT LOCATED APPROXIMATELY <u>147</u> FT. <u>N32E</u> FROM WELLHEAD.								
DEPTH TO GROUNDWATER: <u><100'</u>	NEAREST WATER SOURCE: <u>>1000'</u> NEAREST SURFACE WATER: <u><1000'</u>								
NMOC D RANKING SCORE: <u>20</u>	NMOC D TPH CLOSURE STD: <u>100</u> PPM								
SOIL AND EXCAVATION DESCRIPTION:	<table border="1"> <tr> <td colspan="2">CHECK ONE:</td> </tr> <tr> <td>☒</td> <td>PIT ABANDONED</td> </tr> <tr> <td>☐</td> <td>STEEL TANK INSTALLED</td> </tr> <tr> <td>☐</td> <td>FIBERGLASS TANK INSTALLED</td> </tr> </table>	CHECK ONE:		☒	PIT ABANDONED	☐	STEEL TANK INSTALLED	☐	FIBERGLASS TANK INSTALLED
CHECK ONE:									
☒	PIT ABANDONED								
☐	STEEL TANK INSTALLED								
☐	FIBERGLASS TANK INSTALLED								
	OVM CALIB. READ: <u>52.7</u> ppm TIME: <u>12:12</u> am <u>PD</u> <u>5/24/00</u>								

OR. YELL. ORANGE SAND, NON COHESIVE, SLIGHTLY MOIST, FIRM, NO APPARENT DISCOLORATION OBSERVED OR HC DOOR DETECTED.

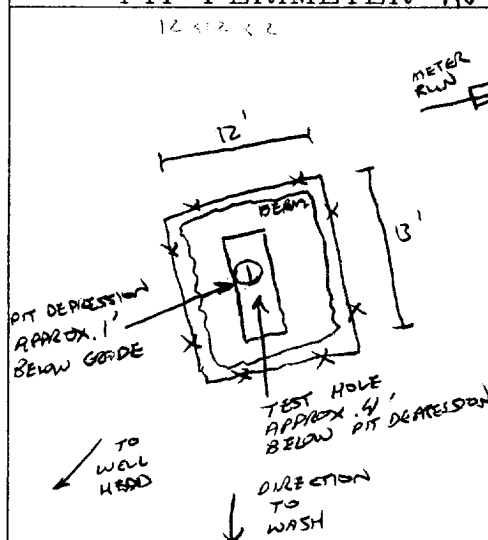
CLOSED

SCALE
0 FT

FIELD 418.1 CALCULATIONS

TIME	SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. ppm
1310	① 5'	TAH-2072	5	20	1:1	5	ND

PIT PERIMETER



OVM RESULTS

SAMPLE ID	FIELD HEADSPACE PID (ppm)
1 @ 5'	0.0
2 @	
3 @	
4 @	
5 @	

LAB SAMPLES

SAMPLE ID	ANALYSIS	TIME

PIT PROFILE

NOT APPLICABLE

TRAVEL NOTES: CALLOUT: 5/23/00 - AFTER. ONSITE: 5/24/00 - AFTER.

BLAGG ENGINEERING, INC.
P.O. Box 87, Bloomfield, New Mexico 87413
Phone: (505)632-1199 Fax: (505)632-3903

**FIELD MODIFIED EPA METHOD 418.1
TOTAL PETROLEUM HYDROCARBONS**

Client:	BP AMOCO	Project #:	
Sample ID:	1 @ 5'	Date Analyzed:	05-31-00
Project Location:	Heath WD A #9	Date Reported:	05-31-00
Laboratory Number:	TPH-2072	Sample Matrix:	Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
Total Recoverable Petroleum Hydrocarbons	ND	20

ND = Not Detectable at stated detection limits.

QA/QC:	QA/QC Sample TPH mg/kg	Duplicate TPH mg/kg	% *Diff.
	96	76	23.26

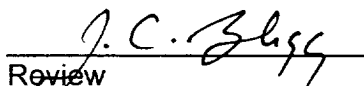
*Administrative Acceptance limits set at 30%.

Method: Modified Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: Abandoned Dehydrator Pit - B0142



Analyst



Review

BLAGG ENGINEERING, INC.

P.O. Box 87, Bloomfield, New Mexico 87413

Phone: (505)632-1199 Fax: (505)632-3903

Field TPH-Worksheet

Max Characters:

Client:

BP AMOCO

Project #:

Sample ID:

1 @ 5'

Date Analyzed:

05-31-00

Project Location:

Heath WD A # 9

Date Reported:

05-31-00

Laboratory Number:

TPH-2072

Sample Matrix:

Soil

Sample Weight: 5.00 grams

Volume Freon: 20.00 mL

Dilution Factor: 1 (unitless)

TPH Reading: 5 mg/kg

TPH Result: 20.0 mg/kg

Reported TPH Result: 20 mg/kg

Actual Detection Limit: 20.0 mg/kg

Reported Detection Limit 20 mg/kg

QA/QC:

Original
TPH mg/kg

Duplicate
TPH mg/kg

%
Diff.

96

76

23.26

Comments:

*****Max Characters*****

Comments:

Abandoned Dehydrator Pit - B0142

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		8. Well Name and No. W D HEATH A 9
2. Name of Operator BP AMERICA PRODUCTION COMPANY		9. API Well No. 30-045-08447
3a. Address P.O. BOX 3092 HOUSTON, TX 77253	Contact: MARY CORLEY E-Mail: corley@mop.com 3b. Phone No. (include area code) Ph: 281.366.4491 Fax: 281.366.0700	10. Field and Pool, or Exploratory BASIN DAKOTA/BLANCO MESAVI
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T29N R9W NWSW 820FSL 1450FWL		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Subsurface Commi ng
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Amoco Production Company request permission to complete the subject well into the Blanco Mesaverde and commingle production downhole with the existing Basin Dakota Pool as per the attached procedure.

The Basin Dakota (71599) & the Blanco Mesaverde (72319) Pools are Pre-Approved for Downhole Commingling per NMOCD Order R - 11363. The working and overriding royalty interest owners in the proposed commingled pools are identical, therefore no further notification of this application is required.

Production is proposed to be allocated based on the subtraction method using the projected future decline for production from the Dakota. That production shall serve as a base for production subtracted from the total production for the commingled well. The balance of the production will

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #10793 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature

(Electronic Submission)

Date 03/18/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

NMOCD

Additional data for EC transaction #10793 that would not fit on the form

32. Additional remarks, continued

be attributed to the Mesaverde. Attached is the future production decline estimates for the Dakota.

Commingling Production Downhole in the subject well from the proposed pools with not reduce the value of the total remaining production.

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised August 15, 2000

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-08447	² Pool Code 72319	³ Pool Name Blanco Mesaverde
⁴ Property Code 000665	⁵ Property Name W D Heath A	⁶ Well Number 9
⁷ OGRID No. 000778	⁸ Operator Name BP America Production Company	⁹ Elevation 5720'

¹⁰ Surface Location

UL or lot no. Unit N	Section 9	Township 29N	Range 09W	Lot Idn	Feet from 820'	North/South South	Feet from 1450'	East/West West	County San Juan
--------------------------------	---------------------	------------------------	---------------------	---------	--------------------------	-----------------------------	---------------------------	--------------------------	---------------------------

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet	East/West	County
---------------	---------	----------	-------	---------	-----------	-------------	------	-----------	--------

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature Mary Corley Printed Name Sr. Regulatory Analyst Title 03/18/02 Date
				¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. On File Date of Survey Signature and Seal of Professional Surveyor: Fred B Kerr Jr. 7016 Certificate Number

W.D. Heath A #9 Recompletion Procedure

Procedure:

1. Check anchors. MIRU workover rig.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down well. Kill with 2% KCL water ONLY if necessary.
4. Nipple down WH. NU BOPs.
5. Tag for fill and tally OH with 2-3/8" production tubing currently set at 6646'.
6. TIH with bit and scraper for 4-1/2" casing to 4800'.
7. TIH with tubing-set CIBP. Set CIBP at 4800'. Load hole with 2% KCL.
8. RU WL. Run CBL over MV interval (3750' - 4800') to ensure zonal isolation across the MV.
9. Pressure test casing to 1500 psi
10. RIH with 3-1/8" casing guns. Perforate Point Lookout/Lower Menefee formation.

4364', 4373', 4376', 4460', 4474', 4480', 4494', 4503', 4516', 4522', 4527', 4539', 4548',
4553', 4573', 4612', 4621', 4633', 4650', 4676', 4689'
11. RU frac equipment and install wellhead isolation tool. Use 2% KCL-N2 foam in fracture stimulation.
12. Spearhead 500 gal 15% HCL, establish injection rate, and proceed with fracture stimulation according to Schlumberger schedule.
13. Immediately after frac job, RU WL unit and lubricator.
14. RIH and set CIBP between Point Lookout and Menefee at 4300'.
15. RIH with 3-1/8" casing guns. Perforate Menefee/Cliffhouse formation.

3900', 3916', 3942', 3958', 3962', 3965', 3970', 3974', 3980', 3982', 3988', 3994', 4002',
4010', 4022', 4065', 4070', 4142', 4148', 4169', 4190', 4196', 4228', 4230', 4244', 4264',
4277'
16. RU frac equipment and install wellhead isolation tool. Use 2% KCL/N2 foam in fracture stimulation.

17. Spearhead 500 gal 15% HCL, establish injection rate, and proceed with fracture stimulation according to Schlumberger schedule.
18. Flowback frac immediately.
19. TIH with tubing and bit. Cleanout fill and drill bridge plugs set at 4300' and 4800'. Cleanout fill to PBTD at 6700'. Blow well dry at PBTD.
20. Rabbit tubing and RIH with 2-3/8" production tubing.
21. Land 2-3/8" production tubing at 6575'.
23. ND BOP's. NU WH. Return well to production and downhole commingle MV and DK production.

W.D. Heath A #9

Sec 9, T29N R9W

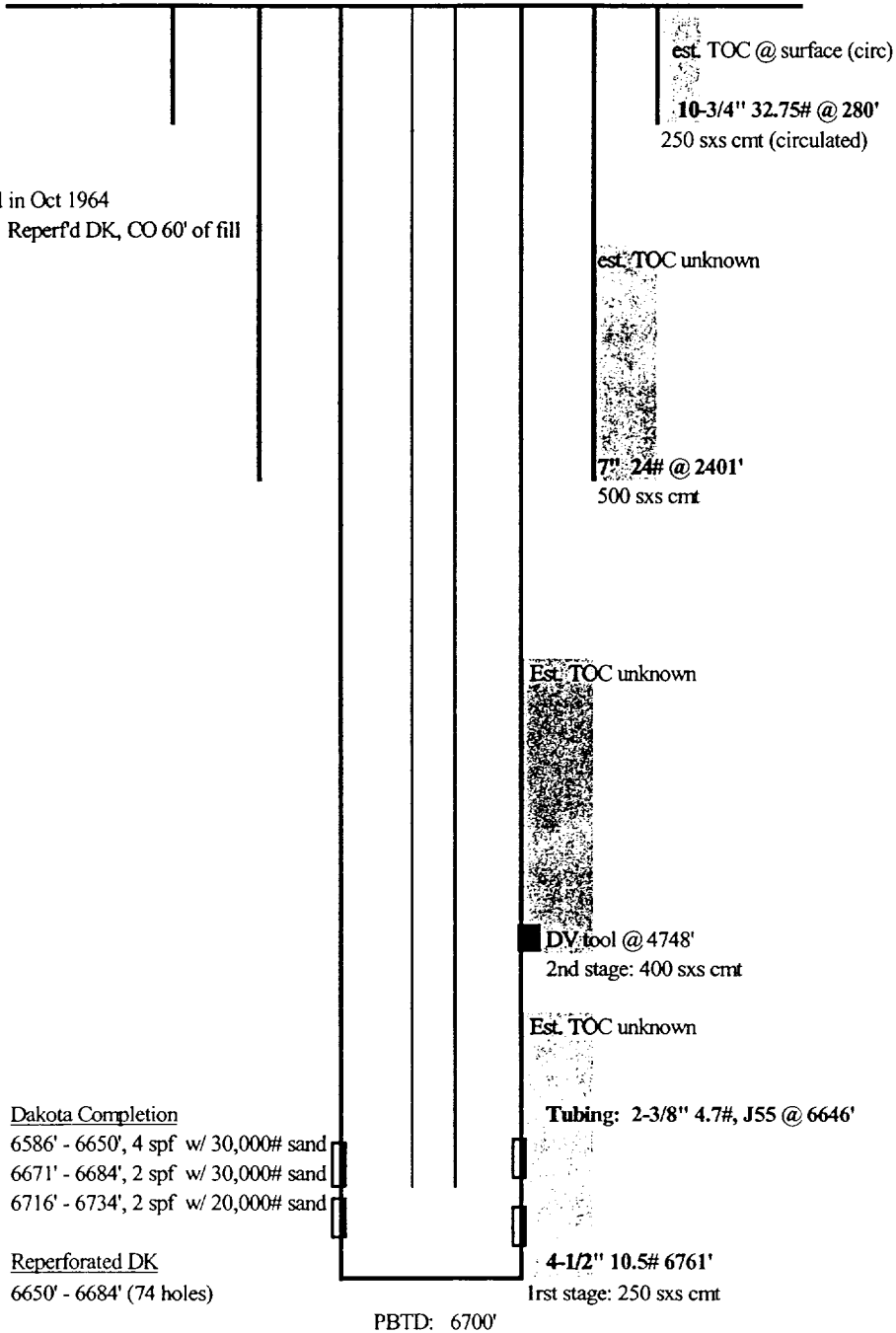
API: 30-045-08447

GL: 5720'

History:

Completed in Oct 1964

Apr 1996: Reperf'd DK, CO 60' of fill



Notes:

updated: 1/18/02 jad

W D Heath A 9

Future Production Decline Estimate Dakota

(Monthly Factor .247%)

$\ln(Q_f/Q_i) = -dt$
 $Q_i = 18 \text{ MCFD (04/2001)}$
 $Q_f = 16 \text{ MCFD (08/2001)}$
 $t = 4 \text{ months (.33333 yrs)}$
 $d = 0.32 \text{ annual decline}$
 $0.027 \text{ monthly decline (0.32/12)}$

Corrected Volumes

$16/18 = .88889$
 $.89 * .3333 = .29630$
 0.024691667

Month	Gas Volume
Jan-2001	39
Feb-2001	32
Mar-2001	26
Apr-2001	18
May-2001	18
Jun-2001	17
Jul-2001	16
Aug-2001	16
Sep-2001	62
Oct-2001	48
Nov-2001	31
Dec-2001	20
Jan-2002	20
Feb-2002	20
Mar-2002	20
Apr-2002	20
May-2002	20
Jun-2002	20
Jul-2002	20
Aug-2002	20
Sep-2002	20
Oct-2002	20
Nov-2002	20
Dec-2002	20
Jan-2003	20
Feb-2003	20
Mar-2003	20
Apr-2003	20
May-2003	20
Jun-2003	20
Jul-2003	20
Aug-2003	20
Sep-2003	20
Oct-2003	20
Nov-2003	20
Dec-2003	19

Month	Gas Volume
Jan-2004	19
Feb-2004	18
Mar-2004	18
Apr-2004	17
May-2004	17
Jun-2004	16
Jul-2004	16
Aug-2004	16
Sep-2004	15
Oct-2004	15
Nov-2004	14
Dec-2004	14
Jan-2005	14
Feb-2005	13
Mar-2005	13
Apr-2005	13
May-2005	12
Jun-2005	12
Jul-2005	12
Aug-2005	11
Sep-2005	11
Oct-2005	11
Nov-2005	10
Dec-2005	10
Jan-2006	10
Feb-2006	10
Mar-2006	9
Apr-2006	9
May-2006	9
Jun-2006	9
Jul-2006	8
Aug-2006	8
Sep-2006	8
Oct-2006	8
Nov-2006	7
Dec-2006	7

Month	Gas Volume
Jan-2007	7
Feb-2007	7
Mar-2007	7
Apr-2007	7
May-2007	7
Jun-2007	7
Jul-2007	7
Aug-2007	7
Sep-2007	7
Oct-2007	7
Nov-2007	7
Dec-2007	7
Jan-2008	7
Feb-2008	7
Mar-2008	7
Apr-2008	7
May-2008	7
Jun-2008	7
Jul-2008	7
Aug-2008	7
Sep-2008	7
Oct-2008	7
Nov-2008	7
Dec-2008	7
Jan-2009	7
Feb-2009	7
Mar-2009	7
Apr-2009	7
May-2009	7
Jun-2009	7
Jul-2009	7
Aug-2009	7
Sep-2009	6
Oct-2009	6
Nov-2009	6
Dec-2009	6

W D Heath A 9
Future Production Decline Estimate Dakota
(Monthly Factor 247%)

Month	Gas Volume
Jan-2010	6
Feb-2010	6
Mar-2010	6
Apr-2010	6
May-2010	6
Jun-2010	6
Jul-2010	6
Aug-2010	6
Sep-2010	6
Oct-2010	6
Nov-2010	6
Dec-2010	6
Jan-2011	6
Feb-2011	6
Mar-2011	6
Apr-2011	6
May-2011	6
Jun-2011	6
Jul-2011	6
Aug-2011	6
Sep-2011	6
Oct-2011	6
Nov-2011	6
Dec-2011	6
Jan-2012	6
Feb-2012	6
Mar-2012	6
Apr-2012	6
May-2012	6
Jun-2012	6
Jul-2012	6
Aug-2012	6
Sep-2012	6
Oct-2012	6
Nov-2012	6
Dec-2012	6

Month	Gas Volume
Jan-2013	6
Feb-2013	6
Mar-2013	6
Apr-2013	6
May-2013	6
Jun-2013	6
Jul-2013	6
Aug-2013	6
Sep-2013	6
Oct-2013	6
Nov-2013	5
Dec-2013	5
Jan-2014	5
Feb-2014	5
Mar-2014	5
Apr-2014	5
May-2014	5
Jun-2014	5
Jul-2014	5
Aug-2014	5
Sep-2014	5
Oct-2014	5
Nov-2014	5
Dec-2014	5
Jan-2015	5
Feb-2015	5
Mar-2015	5
Apr-2015	5
May-2015	5
Jun-2015	5
Jul-2015	5
Aug-2015	5
Sep-2015	5
Oct-2015	5
Nov-2015	5
Dec-2015	5

Month	Gas Volume
Jan-2016	5
Feb-2016	5
Mar-2016	5
Apr-2016	5
May-2016	5
Jun-2016	5
Jul-2016	5
Aug-2016	5
Sep-2016	5
Oct-2016	5
Nov-2016	5
Dec-2016	5
Jan-2017	5
Feb-2017	5
Mar-2017	5
Apr-2017	5
May-2017	5
Jun-2017	5
Jul-2017	5
Aug-2017	5
Sep-2017	5
Oct-2017	5
Nov-2017	5
Dec-2017	5
Jan-2018	5
Feb-2018	5
Mar-2018	5
Apr-2018	5
May-2018	5
Jun-2018	5
Jul-2018	5
Aug-2018	5
Sep-2018	5
Oct-2018	5
Nov-2018	5
Dec-2018	5

Month	Gas Volume
Jan-2019	5
Feb-2019	5
Mar-2019	5
Apr-2019	4
May-2019	4
Jun-2019	4
Jul-2019	4
Aug-2019	4
Sep-2019	4
Oct-2019	4
Nov-2019	4
Dec-2019	4
Jan-2020	4
Feb-2020	4
Mar-2020	4
Apr-2020	4
May-2020	4
Jun-2020	4
Jul-2020	4
Aug-2020	4
Sep-2020	4
Oct-2020	4
Nov-2020	4
Dec-2020	4
Jan-2021	4
Feb-2021	4
Mar-2021	4
Apr-2021	4
May-2021	4
Jun-2021	4
Jul-2021	4
Aug-2021	4
Sep-2021	4
Oct-2021	4
Nov-2021	4
Dec-2021	4

W D Heath A 9
Future Production Decline Estimate Dakota
(Monthly Factor .247%)

Month	Gas Volume
Jan-2022	4
Feb-2022	4
Mar-2022	4
Apr-2022	4
May-2022	4
Jun-2022	4
Jul-2022	4
Aug-2022	4
Sep-2022	4
Oct-2022	4
Nov-2022	4
Dec-2022	4
Jan-2023	4
Feb-2023	4
Mar-2023	4
Apr-2023	4
May-2023	4
Jun-2023	3
Jul-2023	3
Aug-2023	3
Sep-2023	3
Oct-2023	3
Nov-2023	3
Dec-2023	3
Jan-2024	3
Feb-2024	3
Mar-2024	3
Apr-2024	3
May-2024	3
Jun-2024	3
Jul-2024	3
Aug-2024	3
Sep-2024	3
Oct-2024	3
Nov-2024	3
Dec-2024	3

Month	Gas Volume
Jan-2025	3
Feb-2025	3
Mar-2025	3
Apr-2025	3
May-2025	3
Jun-2025	3
Jul-2025	3
Aug-2025	3
Sep-2025	3
Oct-2025	3
Nov-2025	3
Dec-2025	3
Jan-2026	3
Feb-2026	3
Mar-2026	3
Apr-2026	3
May-2026	3
Jun-2026	3
Jul-2026	3
Aug-2026	3
Sep-2026	3
Oct-2026	3
Nov-2026	3
Dec-2026	3
Jan-2027	3
Feb-2027	3
Mar-2027	3
Apr-2027	3
May-2027	3
Jun-2027	3
Jul-2027	3
Aug-2027	3
Sep-2027	3
Oct-2027	3
Nov-2027	3
Dec-2027	3

Month	Gas Volume
Jan-2028	3
Feb-2028	3
Mar-2028	3
Apr-2028	3
May-2028	3
Jun-2028	3
Jul-2028	3
Aug-2028	3
Sep-2028	3
Oct-2028	3
Nov-2028	3
Dec-2028	3
Jan-2029	2
Feb-2029	2
Mar-2029	2
Apr-2029	2
May-2029	2
Jun-2029	2
Jul-2029	2
Aug-2029	2
Sep-2029	2
Oct-2029	2
Nov-2029	2
Dec-2029	2
Jan-2030	2
Feb-2030	2
Mar-2030	2
Apr-2030	2
May-2030	2
Jun-2030	2
Jul-2030	2
Aug-2030	2
Sep-2030	2
Oct-2030	2
Nov-2030	2
Dec-2030	2

Month	Gas Volume
Jan-2031	2
Feb-2031	2
Mar-2031	2
Apr-2031	2
May-2031	2
Jun-2031	2
Jul-2031	2
Aug-2031	2
Sep-2031	2
Oct-2031	2
Nov-2031	2
Dec-2031	2
Jan-2032	2
Feb-2032	2
Mar-2032	2
Apr-2032	2
May-2032	2
Jun-2032	2
Jul-2032	2
Aug-2032	2
Sep-2032	2
Oct-2032	2
Nov-2032	2
Dec-2032	2
Jan-2033	2
Feb-2033	2
Mar-2033	2
Apr-2033	2
May-2033	2
Jun-2033	2
Jul-2033	2
Aug-2033	2
Sep-2033	2
Oct-2033	2
Nov-2033	2
Dec-2033	2