

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New MexicoREQUEST FOR ~~NEW~~ - (GAS) ALLOWABLENew Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico August 31, 1953
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Stanolind Oil and Gas Company A. L. Elliott "B", Well No. 2, in SW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)
N, Sec. 10, T. 29-N, R. 9-W, NMPM, Elanco-Mesa Verde Pool
(Unit)
San Juan County. Date Spudded August 2, 1953, Date Completed August 27, 1953

Please indicate location:

Section 10

Casing and Cementing Record

Size Feet Sax

9-5/8"	243	200
7"	3980	320

Elevation 5026 (MSS) Total Depth 4835, P.B.Top ~~oil~~ gas pay 3965 Prod. Form Mesa VerdeCasing Perforations: None orDepth to Casing shoe of Prod. String 3965Natural Prod. Test None BOPD

based on bbls. Oil in Hrs. Mins.

Test after acid or shot BOPD

Based on bbls. Oil in Hrs. Mins.

Gas Well Potential 3310 MCF per 24 hrs. (Potential test 8/27/53)Size choke in inches 7" outlet

Date first oil run to tanks or gas to Transmission system:

Transporter taking ~~XXXX~~ Gas: El Paso Natural Gas CompanyRemarks: Well shut-in for pipe line connection.

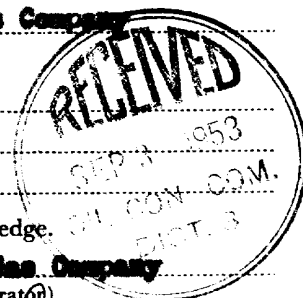
I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved 2-3, 1953Stanolind Oil and Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

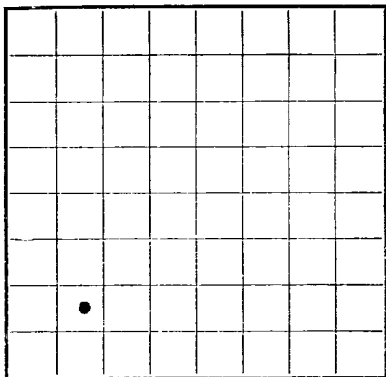
By: Henry W. HinkleTitle Field EngineerBy: Henry W. Hinkle
(Signature)Title Field Engineer

Send Communications regarding well to:

Name Mr. H. W. HinkleAddress Box 487, Farmington, New Mexico

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received 4		
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	NO. FURNISHED	
Operator	1	
Santa Fe	1	
Proration Office	1	
State Land Office		
U. S. G. S.		
Transporter		
File	1	☒

Form 9-330



LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078132
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Stanolind Oil and Gas Company Address Box 591, Tulsa, Oklahoma
Lessor or Tract A. L. Elliott "B" Field Blanco-Masaverde State New Mexico
Well No. 2 Sec. 10 T. 29N R. 9W Meridian NMPM County San Juan
Location 990 ft. N. of S. Line and 990 ft. E. of W. Line of Section 10 Elevation 5826
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]

Date October 15, 1953 Title Field Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling August 2, 19 53 Finished drilling August 16, 19 53

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2429 to 2547 (G) No. 4, from _____ to _____
No. 2, from 4020 to 4760 (G) No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>9-5/8"</u>	<u>32.3</u>	<u>8</u>	<u>Nat'l</u>	<u>263</u>	<u>Guide</u>				
<u>7"</u>	<u>20</u>	<u>8</u>	<u>Smith</u>	<u>1980</u>	<u>Guide</u>				
<u>2"</u>	<u>4.7</u>	<u>8</u>	<u>J & L</u>	<u>4800</u>			<u>4794</u>	<u>4800</u>	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>9-5/8"</u>	<u>273</u>	<u>200</u>	<u>Displacement</u>		
<u>7"</u>	<u>3965</u>	<u>300</u>	<u>Displacement</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>1-1/2"</u>	<u>Tin Torpedo</u>	<u>Hercules slow Detonating</u>	<u>195 qt.</u>	<u>8/17/53</u>	<u>4015 to 4835</u>	<u>4835</u>

TOOLS USED

Rotary tools were used from 0 feet to 4835 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

August 19, 19 53 Put to producing September 30 19 53
The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours 3,310,000 Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. 1,065

EMPLOYEES

B. L. Hendricks, Driller W. H. Lingo, Driller
N. P. Cooper, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>273</u>	<u>273</u>	<u>Surface sand and rocks</u>
<u>273</u>	<u>2429</u>	<u>2156</u>	<u>Sand and Shale</u>
<u>2429</u>	<u>2547</u>	<u>118</u>	<u>Sand (Top Pictured Cliffs - 2429)</u>
<u>2547</u>	<u>4020</u>	<u>1473</u>	<u>Shale</u>
<u>4020</u>	<u>4118</u>	<u>98</u>	<u>Sand (Top Cliffhouse - 4020')</u>
<u>4118</u>	<u>4625</u>	<u>507</u>	<u>Sand and shale (Top Menefee - 4118')</u>
<u>4625</u>	<u>4760</u>	<u>135</u>	<u>Sand (Top Point Lookout - 4625')</u>
<u>4760</u>	<u>4835</u>	<u>75</u>	<u>Shale (Top Mancos - 4760')</u>

12011

END OF CARD

(OVER)

NO. 9-330-3

16-43084-3

FORMATION RECORD—CONTINUE

FROM—	TO—	TOTAL FEES	FORMATION
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[illegible]

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Well was spudded at 5:15 P.M., August 2, 1953, and drilled to a depth of 3965' with rotary rig; 7" casing was landed at 3965 feet with 300 sacks of cement. Then well was drilled to a total depth of 4835 feet with rotary rig by using gas for drilling from 3965 to 4835 feet.

The well was shot from 4035 to 4635 feet open with 19 1/2 quart Hercules slow detonating explosive, August 17, 1953. Well cased out to total depth with gas and 2" tubing landed at 4785 feet. Well shut in 8 days. Shut-in casing pressure 1065 psi. Three hour potential test 3,310 MOFID, August 27, 1953.