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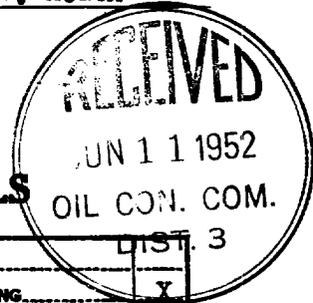
Land Office Santa Fe

Lease No. 076337

Unit W. D. Heath

COPY FOR
STATE OF NEW MEXICO
**OIL CONSERVATION
COMMISSION**
SUBMIT IN TRIPLICATE TO
DISTRICT OFFICE

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	DIST. 3
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Farmington, New Mexico, June 9, 1952

Well No. A-1 is located 1700 ft. from XNWX S line and 1550 ft. from XNWX W line of sec. 9

SW/4 of Section 9 T-29-N R-9-W NMPM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Blanco-La Plata San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5745 ft. (G.L.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate muddling jobs, cementing points, and all other important proposed work)

Well was drilled to a total depth of 4710 feet with rotary tools. Natural test on Cliffhouse pay with pitot tube was 324 MCFPD. Shot Cliffhouse formation from 3933 to 4085 feet open with 583 quarts Hercules slow detonating explosive. Pitot tube test of Cliffhouse after shot and cleanout was 486 MCFPD. Shot Menefee and Point Lookout formations from 4088 to 4688 feet open with 1122 quarts Hercules slow detonating explosive. Well was cleaned out to total depth with gas and 2" tubing landed at 4523 feet. Well shut in 6 days. Shut in casing pressure 949 psi. Shut in tubing pressure 949 psi. After 6 hour blow down well measured 2740 MCF per 24 hours through 2" casing outlet with pitot tube through 2" pipe nipple June 1, 1952. Well was shut in for pipe line connection.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Stanolind Oil and Gas Company

Address Box 487

Farmington, New Mexico

By L. E. Lawrence

Title Production Foreman

COPY FOR
STATE OF NEW MEXICO
**OIL CONSERVATION
COMMISSION**
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DISTRICT OFFICE

RECEIVED
JUN 16 1952
STANLEY
E. A. C. C.
N. M.

Land Office
Lease No. 07637
Unit U. S. South

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

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JUN 11 1952
OIL CON. COM.
DIST. 3

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Farmington, New Mexico, June 9, 1952

Well No. 4-1 is located 1700 ft. from S line and 1000 ft. from W line of sec. 9

SW/4 of Section 9 2-22-E 2-2-E N27W
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Blanco-La Plata Sab Jura New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5725 ft. (S.L.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate muddling jobs, cementing points, and all other important proposed work)

Well was drilled to a total depth of 4710 feet with rotary tools. Natural test on Cliff house pay with pilot tube was 384 NFP. Shot Cliffhouse formation from 3925 to 4005 feet open with 903 quartz Hercules shot detonating explosive. Pilot tube test of Cliffhouse after shot and cleanup was 486 NFP. Shot Mancos and Point Lohout formations from 4000 to 4400 feet open with 1122 quartz Hercules shot detonating explosive. Well was cleaned out to total depth with gas and 2" tubing landed at 4823 feet. Well shut in 6 days. Shut in casing pressure 919 psi. Shut in tubing pressure 919 psi. After 6 hour blow down well measured 2710 NFP per 24 hours through 2" casing outlet with pilot tube through 2" pipe nipple June 10 1952. Well was shut in for pipe line connection.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Stanolind Oil and Gas Company

Address Box 497

Farmington, New Mexico

RECEIVED
JUN 18 1952
OIL CON. COM.
DIST. 3

RECEIVED
JUN 12 1952

By R. O. Spencer
Title Production Foreman