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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name |
| 2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION | | 8. Farm or Lease Name Nye Gas Unit "B" |
| 3. Address of Operator P. O. Box 180, Farmington, New Mexico | | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER H . 1500 FEET FROM THE North LINE AND 800 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 29-N RANGE 9-W NMPM. | | 10. Field and Pool, or Wildcat |
| 15. Elevation (Show whether DF, RT, GR, etc.) 5565 (GL) | | 12. County San Juan |

| | |
|--|---|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER Report of Potential Test <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This is to report the following Potential Test:

Potential Test February 2, 1965. Flowed 7038 MCFPD through 3/4" choke after 3 hours flow. Absolute open flow potential 9914 MCFPD. Shut in casing pressure after 9 days 2161 psig.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED ORIGINAL SIGNED BY L. R. TURNER TITLE Administrative Clerk DATE February 4, 1965

APPROVED BY Original Signed By A. R. KENDRICK PETROLEUM ENGINEER DIST. NO. 3 DATE FEB 5 1965

CONDITIONS OF APPROVAL, IF ANY: