District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

	5 Copies

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ENERGEN RESURCES CORPORATION 2198 BIODOTTe1d Hwy 3 Reason for Filing Code CH 10:1-98 4 Prod Code 3-0-4-08643 BLANCO PICTURED CLIFFS 72359 7 Property Code 21372 RIDULE A 5 SUFFace Location Ut or it no. Section Township Brags Lot. Idn Feet from the 999 10 20 1 20 999 11 20 1 20 999 11 Ext. Months Feet from the 999 12 Lot. Idn Feet from the 999 13 Feet from the Section Township Brags Lot. Idn Feet from the 999 14 South Mode Location Ut or it no. Section Township Brags Lot. Idn Feet from the 999 15 Ext. Code 16 Producting Method Code 17 Producting Method Code 18 Transporters 18 Transporters 19 Transporters 10 DECE 10 10 10 10 10 10 10 10 10 10 10 10 10	Ι.			EST FOR	ALLOWA	BLE A	ND A	UTHO	RIZAT	TION TO			Γ	
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II. Oil and Gas Transporters III. Oil and Gas Transporter III Transporter III. Oil and Gas Transporter III. Oil and Cas Transporter III. Oil and Gas Transporter III. Oil and Gas Transporter III. Oil and Cas Tr					Lot. Idn	Feet fro	om the	North/Sc	North/South Line		the I	East/West line	County	
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* Transporter of Address **Transporter Name and Address **POD 21 O/G 2 POD ULSTR Location and Description **SEP 2 2 1533 **OHL COUNTY DEST. 3 **POD ULSTR Location and Description	· · · · · · · · · · · · · · · · · · ·	d Gas T	ranspo	rters		<u> </u>								
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