Form C-103 (Revised 3-55)

DIST. 3

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

OMPAI	VY Pan America					Box 48	7	Farm.	ington,	New	Mexic
			(Ad	ldress))						
EASE_	Lebato Gas Unit	w:	ELL NO.	1	UNIT	K	3	T	29N	_ R 9	N
TE W	ORK PERFORM	ΛED	9/19/57		_P00I	Bl.	nco-Me	saverd	•		
is is s	Report of: (C	heck any	ronriate	block)	\	TD o	ults o	Tost	of Ca	eina G	Shut -
	resport or. (O	neck app	oropriate	DIOCK)	′ L ~		dits o	LICSU	or Ca	sing r	
	Beginning Dril	ling Ope	rations			Rer	nedial	Work	•		
	Plugging					Oth	er Sap	lemen	tary We	11 H	story
e with esure. Its per mads so	Perforated wit 61,900 gallens Average inject foot 3923-99, A nd. Fermation br e. Bridge plug	water an Lion rate 4010-60 a roke at 1	nd 70,000 54 BPM. Ind sand-1 1800 pound	pounds Set b water f is pres	ridge rac wi	Form plug a th 41, Averag	ation t 4090, 900 gal e inje	roke Perfo lèns etion	at 1000 brate w water a rate 49	peun dth t nd 40	ds W0 2000
iginal Elev		500 _{P1}	BD		ORTS		600	_	pl Date		
iginal 'Elev. ng. Di	Well Data: 5651 TD 46 ta 2-3/8 Tbng I	· ••	BD		od. In	3 539-4	600	_	pl Date		
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