

Submit to
Appropriate
District Office
State Lease - 6State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-045-08699

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Jaquez Gas Com D

8. Well No.

1

9. Pool name or Wildcat
Blanco Mesaverde

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR ☒OTHER ☐

NMOCD R-11363

2. Name of Operator

Amoco Production Company

Attention

Melissa Velasco

3. Address of Operator

P.O. Box 3092 Houston, Texas 77253-3092

(281) 366-2548

4. Well Location

Unit Letter J : 1825' Feet From The South Line and 1950' Feet From The East Line

Section 6

Township 29N

Range 09W

NMPM

San Juan

County

10. Date Spudded

03-02-65

11. Date T.D. Reached

03-16-65

12. Date Compl. (Ready to Prod.)

10-24-00

13. Elevations (DF & RKB, RT, GR, etc.)

5629'

14. Elev. Casinghead

15. Total Depth

6659'

16. Plug Back T.D.

6590' New

17. If Multiple Compl. How

Many Zones?

18. Intervals

Rotary Tools

Drilled By

YES

Cable Tools

NO

19. Producing Interval(s), of this completion - Top, Bottom, Name
3685' - 4664' Blanco Mesaverde

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

CBL

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32.75#	274'	13 3/4"	250 SXS	None
7 5/8"	24#	2340'	9 7/8"	600 SXS	None
4 1/2"	10.5#	6659'	6 3/4"	500 SXS	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	6494'	

26. Perforation record (interval, size, and number)

4550' - 4664' w/2 JSPF .340 inch diameter total shots 18
4390' - 4505' w/1 JSPF .340 inch diameter total shots 12
4270' - 4280' w/2 JSPF .340 inch diameter total shots 4
3995' - 4100' w/2 JSPF .340 inch diameter total shots 8
3805' - 3915' w/1 JSPF .340 inch diameter total shots 11
3685' - 3773' w/2 JSPF .340 inch diameter total shots 12

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4270' 4664'	80,000# 20/40 Arizona Sand & 70% Foam
3685' 4100'	80,000# 20/40 Arizona Sand & 70% Foam

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 20 Oct 2000	Hours Tested 12	Choke Size 3 3/8"	Prod'n For Test Period	Oil - Bbl. Trace	Gas - MCF 1600 MCF	Water - Bbl. Trace	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 120#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be Sold						Test Witnessed By	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Melissa Velasco

Printed
Name

Melissa Velasco

Title

Permitting Assistant

Date 10-27-200

Jaquez GC D1
RECOMPLETION SUBSEQUENT REPORT
10/26/00

10/11/00 MIRUSU @ 0600 hrs.

10/12/00 Tally & TOH w/TBG. Layed down 1 1/16" TBG. TIH w/2.375" TBG & 4.5 CIBP & set @ 5700'. RU & set CIBP @ 6590'. New PBSD. Ran in & set 2nd CIBP @ 4850'. Loaded hole w/2& KcL water. Ran CBL log & had good CMT. Pressure tested CSG to 2,500#. Held Ok. SDFN.

10/13/00 RU & Perf Point Lookout as follows w/2 JSPF, .340 inch diameter, total shots fired 18:

4664'	4600'	4550'
4650'	4580'	
4640'	4575'	
4622'	4565'	

RU & Perf Point Lookout as follows w/1 JSPF, .340 inch diameter, total shots fired 12:

4505'	4463'	4439'	4410'
4492'	4460'	4425'	4395'
4480'	4445'	4420'	4390'

RU & Perf Lower Menefee as follows w/2 JSPF, .340 inch diameter, total shots fired 4:

4270'	4280'
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07/12/00 RU & Frac Point Lookout w/80,000# of 16/30 Arizona Sand & 70% Foam. RU & &P & set CIBP @ 4150'. RU & Perf Menefee as follows w/2 JSPF, .340 inch diameter, total shots fired 8:

4100'	4050'
4095'	3995'

RU & Perf CliffHouse as follows w/1 JSPF, .340 inch diameter, total shots fired 11:

3915'	3885'	3848'	3815'
3905'	3870'	3830'	3805'
3890'	3860'	3820'	

RU & Perf CliffHouse as follows w/2 JSPF, .340 inch diameter, total shots fired 12:

3773'	3730'	3705'
3750'	3718'	3685'

RU & Frac Cliffhouse & Upper Menefee w/80,000# of 16/30 Arizona Sand & 70% Foam. RU & Flow back well thru 1/2" choke. SDFN.

10/17/00 Flow back through 1/2" choke. Well made a small amount of sand & water. Installed a 1/2" choke & flowed well to the pit. SDFN

Jaquez GC D1
RECOMPLETION SUBSEQUENT REPORT
10/26/00

10/18/00 TIH w/ 3 7/8" mill & TBG & tag fill @ 4080'. RU & CIRC sand to top of CIBP set @ 4150'. Drill out CIBP. TIH & tag fill @ 4623'. PU above perfs & flowed well through a 1/4" choke.

10/19/00 TIH & CIRC off sand down to the top of the CIBP set @ 4850' Drilled out CIBP. Tripped down hole & tag fill @ 6580'. CIRC hole clean to 6590'. PU above perfs & SDFN.

10/20/00 TIH to check for fill. Tag up @ 6590'. RU & CIRC hole clean to new PBTD of 6590'. PU above perfs & flowed well through 3" line. Then tripped in to check for fill. Found none. Ran a 1/4" choke flow test. After a 12 hr. flow test well flowing CSG pressure was 120#. Produced 1600 MCF gas.

10/23/00 TIH w/production TBG & landed TBG @ 6494'. ND BOP's & NUWH. Ran tubing stop.

10/24/00 RDMOSU. Rig Released @ 0800 hrs.