NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

(Ad	ation I				w Mexico	
	dress)				•	
EASE James Gas Unit "A" WELL NO.	1 IINIT	G G S	5 1	291	R %	Ī
ATE WORK PERFORMEDJamary 10, 1		L Blanco				
TIE WORK PERFORMED CHARLES IN I	1 00					
nis is a Report of: (Check appropriate	block)	Result	s of Te	st of C	asing Sh	ut-
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Beginning Drilling Operations	į	Remed	lial Wo	rk		
Plugging		X Other	Suppleme	ntary i	Vell Hist	.017
etailed account of work done, nature an		of mataria	la veed	and re	agulta ol	htai
essed below with 250 sacks of cement. Di 2' and drilled whipstock hole to 4600'. d seal hanger 4597-3753 with 100 sacks 6 ger, but failed. Reversed out 35 sacks ted top of liner but failed to 750 pounds cement. Tested pipe to 2500 pounds (spe forsted with two shots per foot 4426-50, could not breakdown. Spetted 500 galler 0 pounds. Sand-water fracked with 50,00 estion rate 66 MPM.Rem gauge ring and se ch held ok. Perforated with two shots p ekted with 40,000 gallens water and 40,00	A 5", 15 per gel coment of coment. a. Set HRC cial test): 44,98-76, 44 ps MTA across of gallens we to bridge plus or foet 386. O pounds ass	ound easing. Attempt Ran 6-1/4 tool at 3 for thirty 190-4516, as perforanter, and 1g at 4010 1-90, 3904 ad. Forma	g liner ted to s bit to 700' and minutes 4524-42. tions. 70,000 g '. Test -20, 393	was set top of squees, which Atten Formati counds (ied with le-78.)	t with Medi seal or I liner a sed 100 a h held ob apted to lon breks sand. Ave a 2000 pos Sand-wate 1700 poss	irns ind sack fra sack fra sack fra sack fra sack fra sack sack fra sack s
rage injection rate 48 BPM. Cleaned out	to 4505.	IMO THÈN C	SETTE TO	made a	6 4327.	
LL IN BELOW FOR REMEDIAL WORK	REPORTS	ONLY				
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riginal Well Data:			C-	1 De	. to 4 fr = 4	
riginal Well Data: F Elev. <u>5641</u> TD <u>1700</u> PBD <u>1677</u>	Prod. l	nt.3821-16			ate <u>6/17/</u>	
riginal Well Data: F Elev. 5411 TD 1700 PBD 1677 bng, Dia 20 Tbng Depth 1585		nt.3821-16			ate <u>6/17/</u> Depth 3	
riginal Well Data: F Elev. 5441 TD 1700 PBD 1477 bng. Dia 2* Tbng Depth 4585 erf Interval (3) 4568-4535	Prod. I	nt.3871-14)ia 7*	Oil S			
riginal Well Data: F Elev. 5441 TD 1700 PBD 1477 bng. Dia 2** Tbng Depth 4585 erf Interval (3) 4568-4535	Prod. l	nt.3871-14)ia 7*	Oil S			
riginal Well Data: F Elev. 5644 TD 1700 PBD 1677 bng, Dia 2* Tbng Depth 1585 Cerf Interval (3) 1566-1535 pen Hole Interval 3621-1677 Produc	Prod. I	nt.3871-14 Dia 7**	Oil S	tring D		
riginal Well Data: F Elev. 5444 TD 1700 PBD 1677 bng. Dia 20 Tbng Depth 4585 erf Interval (3) 4568-4535 pen Hole Interval 3824-4677 Production	Prod. I	nt.3821-14 Dia 7** tion (s)	Oil S	tring D	Depth 3	
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riginal Well Data: F Elev. 5611 TD 1700 PBD 1677 bng. Dia 2* Tbng Depth 4585 erf Interval (5) 4568-4535 pen Hole Interval 3824-4677 Production ESULTS OF WORKOVER: ate of Test il Production, bbls. per day as Production, Mcf per day ater Production, bbls. per day as ~Oil Ratio, cu. ft. per bbl.	Prod. I	int.3821-14 Dia 7** tion (s) ** BF	Oil S	tring D	Depth 3	
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