Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe New Mexico, 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		ა	anta re	, new iv	iexico 8/2	04-2088					
I.	REQ					AUTHORI TURAL G					
Operator Amoco Production Company						Well API No.					
Address 1670 P											
Reason(s) for Filing (Check proper box)	BOX 800	, Den	ver, (Colorac		l het (Please expl	ain)				
New Well			in Transpo	1		,	·				
Recompletion Change in Operator	Oil Casinghe	L. adiGas [☐ Dry Ga ☐ Conder								
to the formation of the second second second					Willow,	Englewoo	d, Colo	rado 801	55		
II. DESCRIPTION OF WELL		ASE									
Lease Name FLORANCE	Well No. Pool Name, Includ				,			Lease No. RAL SF080246			
Location	83 BLANCO (PICTURED CLIFFS) FEDERAL SF08								1 51000.	240	
Unit Letter A : 1130 Feet From The FNL Line and 1050 Feet From The FEL Line											
Section 21 Townshi	Section 21 Township 29N Range 9W					, NMPM, SAN JU			JAN County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											
Name of Authorized Transporter of Casinghead Gas					Address (Gi	ve address to wi	hich approved	copy of this form is to be sent)			
EL PASO NATURAL GAS CON	IPANY Unit					P. O. BOX 1492, EL PASO is gas actually connected? When		*			
give location of tanks.	i i	i	i	.i	1			·			
If this production is commingled with that IV. COMPLETION DATA	from any ou	ner lease o	r pool, giv	e comming	ling order nurr	iber:					
Designate Type of Completion	- (X)	Oil We	1 (Jas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	Date Com	pl. Ready i	o Prod.		Total Depth	I	Ĺ	P.B.T.D.	i		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
		UBING	CASIN	NG AND	CEMENTI	NG RECOR	D	<u> </u>			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
		·									
L. V. TEST DATA AND REQUES	T FÖR A	TOW	ARIF		l			l			
OIL WELL (Test must be after ro				il and must	,				full 24 hows.)	
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL	L				J			J			
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICA				CE		OIL CON	CEDV	TION D	IVISION		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION						
					Date Approved MAY 08 1000						
Suprime J. Hampton					By But Chang						
J. L. Hampton Sr. Staff Admin Suprv. Pointed Name Title					SUPERVISION DISTRICT # 3						
Janaury 16, 1989		303-	830-50	025	Title						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.