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Distribution:
5 - USGS
1 - Continental
1 - File

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form 1-16. Supersedes (-128 Ettentive 1-1-61

All fistances must be from the outer boundaries of the Section Well 1: Lease 82 FLORENCE TENNECO OIL COMPANY Unit Letter QW San Juan 29N 22 Artual Footage Location of Well: Fast 1520 feet from the South 890 Demorred Acresies For 1 Freducing Formation Ground Level Elev. 160 Acres Blanco Pictured Cliffs Blanco Pictured Cliffs 5755 Ungraded 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have the correct of the forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests. communitization, unitization, approved by the Commission. MAR 1 0 1966 CERTIFICATION U. S. GEOLOGICAL SURVEY FARMINGTON, N. M. certify that the information con-Senior Production Clerk Tenneco Oil Company n malany Date March 8, 1966 Section 22 I hereby certify that the well location shown on this plat was plotted from field under my supervision, and that the same is true and correct to the best of my NEW knowledge and belief. H. ERNST 1520 25 February 1966 N. Mex. PE & IS 2463