Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

, Hobbs, NM 88240 OIL CONSERVATION DIVISION DISTRICE II P.O. Drawer DD, Anesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	, in Care	TO TRA		IL AND NATURAL			
Operator					Well	ĀPI No.	
D. J. Simmons	s Compa	ny					
3005 Northric	dqe Dri	ve :	Suite L,	Farmington,	NM 8740)1	
Reason(s) for Filing (Check proper box) New Well			Transporter of:	Other (Please	explain)		
Recompletion []	Oil		Dry Gas				
Change in Operator	Casinghead	d Gas 🔲	Condensate				
If change of operator give name and address of previous operator							
II. DESCRIPTION OF WELL	AND LEA	SE					
Lease Name	see Name Well No. Pool Name, In			ading Formation		Kind of Lease Lease No.	
Simmons - Pe	e 4 Bland		Blanco	- P.C.		Federal or Fee	SF080000-A
Location Unit LetterE	1550	·	. Feet From The No	orth Line and	920 F	ect From The	West Une
Section 23 Townshi	<u>, 29 N</u>		Range 9W	, NMPM, Sa	an Juan		County
III. DESIGNATION OF TRAN	SPORTEI	R OF O	II. AND NATI	IRAL GAS			•
Name of Authorized Transporter of Oil	()	or Conden	KXk slee	Address (Give address to	which approved	d copy of this form	is to be sent)
- Jary Williams				89 Road 4990, Bloomfield, NM			
Name of Authorized Transporter of Casinghead Gas [or Dry Gas XX El Paso Natural Gas Company				Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, Unit Sec. Two R.			Twp. Rge.	P. O. Box 4990, Farmington, NM 87499 ls gas actually connected? When?			NM 87499
give location of tanks.	E I	23	29N 9W	yes	· ·	-17-92	
If this production is conuningled with that i	from any othe	r lease or p	pool, give comming	ling order number:			
IV. COMPLETION DATA		Oil Well				17	
Designate Type of Completion	- (X)	I OII WEIL	Gas Well	New Well Workover	Decpen	Plug Back San	ne Res'v Diff Res'v
Date Synidded	Date Compl. Ready to Prod.			Total Depth	 	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			miation	Top Oil/Gas Pay		Tubing Depth	
Perforations				Depth Casing Shoe			
of the state of th	-	IBING.	CASING AND	CEMENTING RECO	7812	J	
			BING SIZE	DEPTH SET		SACKS CEMENT	
	ļ						
							
V. TEST DATA AND REQUES	T FOR A	LOWA	BLE	I		<u> </u>	J
OIL WELL (Test must be after re Date First New Oil Run To Tank		il volume o	of load oil and must	be equal to or exceed top of			dl 24 hows.)
ole First New Oil Run To Tank Date of Test			Producing Method (Flow, pump, gas lyt, etc.)				
Length of Test	Tubing Pressure			Casing Pressure		Choke Size	1.44 1.44
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.		GA MCF	
GAS WELL	l			I		J. 120 Nr.	31. 3
Actual Prod. Test - MCI7D	Length of Te	st		Bbis. Condensate/MMCF		Gravity of Conde	
				,		The state of page 1.	
esting Method (pilot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut in)		Choke Size	
VI. OPERATOR CERTIFICA	ATE OF	COMPI	LIANCE				
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION			
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OCT 2 2 1092			
				Date Approv	/ed		
Kunelf				By_ Bull Chang			
Signature Chris Russell Agent Printed Name Title				SUPERVISOR DISTRICT #3			
10/21/92	(505)		-8786	Title			"yz.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111,
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Uill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.