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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~INDEX~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico December 29, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation-Lobato Gas Unit "D", Well No. 1, in NW $\frac{1}{4}$ NW $\frac{1}{4}$,

(Company or Operator)

(Lease)

D, Sec. 3, T. 29N, R. 9W, NMPM, Blanco Pictured Cliffs Pool

Unit Letter

San Juan

Please indicate location:

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

1190' FNL and 790 FNL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

8-5/8"	183'	165
4-1/2"	2326'	700
1-1/4"	2247'	

County. Date Spudded December 7, 1961 Date Drilling Completed December 11, 1961

Elevation 5602' (GL) Total Depth 2323' PBD 2276'

Top ~~XXX~~/Gas Pay 2240' Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations Perforated Pictured Cliffs with 8 shots per foot 2243-

Open Hole NONE Depth 2323' Depth Casing Shoe 2247' 2249'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2148 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Pitot tube measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 29,800 gallons of water and 20,000 pounds of sand. (500 gallons spearhead acid)

Casing Press. _____ Tubing Press. _____ Date first new oil run to tanks _____

Oil Transporter NONE

Gas Transporter El Paso Natural Gas Company

Remarks: Completed as shut-in Gas Well Blanco Pictured Cliffs Field December 22, 1961.

Preliminary test December 22, 1961, flowed 3 hours and gauged 2148 MCF per day with tubing pressure flowing 100 psi and casing pressure flowing 80 psi.

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved. JAN 2 1962, 19____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Pan American Petroleum Corporation JAN 2 1962

ORIGINAL SIGNED BY _____ (Company or Operator)

L. R. TURNER

By: _____ (Signature)

Title Administrative Clerk

Send Communications regarding well to:

Name Pan American Petroleum Corporation
P. O. Box 480

Address Farmington, New Mexico

RECEIVED
JAN 2 1962
OIL CON. CO.
DIST. 3

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