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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

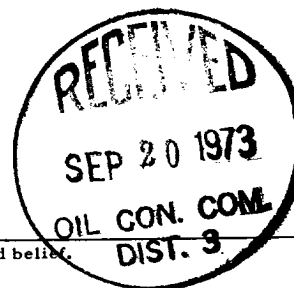
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Lobato Gas Com "D"
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401	9. Well No. 1
4. Location of Well UNIT LETTER D , 1190 FEET FROM THE North LINE AND 790 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 29-N RANGE 9-W NMPM.	10. Field and Pool, or Wildcat Blanco Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.) 5602' GL, 5615' KB	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On May 13, 1973, Amoco ran 2-3/8" tubing and packer and found casing leak at 283'. A Model "N" bridge plug was set at 2143' and a second hole was found at 440'. The holes were cement squeezed with 100 sacks Class "A" cement with 2% CaCl₂ at 1-1/2 BPM with 800 psi maximum pressure. Waited on cement to set 15 hours. Drilled cement and tested casing to 500 psi OK. Drilled bridge plug at 2143'. After circulating hole, ran 1-1/4" tubing and stung into packer set at 2182'. Loaded annulus with 1 barrel water and pressure tested to 200 psi. The well was then acidized down the tubing with 675 gallons 15% One Shot Acid and flushed to perfs. Average injection rate 1/2 BPM. The well was swabbed in and cleaned up. The repair was completed June 26, 1973. Production before repair: 0 MCFD. Production after repair: 36 MCFD.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by
J. ARNOLD SNELL
SIGNED _____ TITLE **Area Engineer** DATE **September 19, 1973**

Original Signed by **Emery C. Arnold**
APPROVED BY _____ TITLE **SUPERVISOR DIST. #3** DATE **SEP 20 1973**

CONDITIONS OF APPROVAL, IF ANY: