NEW MEXICO OIL CONSERVATION COMMISSION C-102 and C-103 Effective 1-1-65 FILE U.S.G.S. LAND OFFICE OPERATOR OPERATOR OPERATOR ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUE SACK TO A DIFFERENT RESERVOIR. WELL CAS WELL OTHER- 2. Name of Operator AMOCO PRODUCTION COMPANY 3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401 4. Location of Well OTHER- NEW MEXICO OIL CONSERVATION COMMISSION State Gas Com "BO" 9. Well No. 10. Field and Pool, or Wildcat	NO. OF COPIES RECEIVED			Form C-103 Supersedes Old
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AMOO PRODUCTION COMPANY 3. Addings of Conventor 501 Airport Drive, Farmington, New Maxico 87401 4. Location of Well Out Little A 840 rest from the North Line and 790 rest from Blaco Pictured Cliffs East Line, Section 16 rowship 29N range 9W surms. 13. First of Well 14. Location of Well 15. Earstine (Show whether Dr. RT. CR. etc.) 16. Township 29N range 9W surms. 18. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: 18. Section 16 rowship 18. Company of Notice 18. Section 18. Subsequent Report OF: 18. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: 18. Section 18. Section 18. Company of Notice 18. Section 18. Subsequent Report OF: 19. Location of Notice 18. Section 18. Subsequent Report Of: 19. Location of Well 19. Section 18. Section 18. Subsequent Report Of: 19. Location of Well 19. Notice of Intention To: 19. Location of Well 19. Perf & Frac. 19. Section 18. Subsequent Report Of: 19. Location of Well 19. Section 18. Section 18. Subsequent Report Of: 19. Well No. 1 Location 18. Subsequent Report Of: 19. Well No. 1 Location 18. Subsequent Report Of: 19. Well No. 1 Location 18. Subsequent Report Of: 19. Well No. 1 Location 18. Subsequent Report Of: 19. Well No. 1 Location 18. Subsequent Report Of: 19. Well No. 1 Location 18. Subsequent Report Of: 19. Well No. 18. Subsequent Report Of: 19. Well No. 1 Location 18. Subsequent Report Of: 19. Well No. 1 Location 18. Subsequent Intention Report Of: 19. Well No. 1 Location 18. Subsequent Intention Report Of: 19. Well No. 1 Location 18. Subsequent Intention Report Of: 19. Well No. 1 Location 18. Subsequent Intention Report Of: 19. Well No. 1 Location 18. Subsequent Intention Report Of: 19. First Subsequent Intention Report Of: 19. Well No. 1 Line And Pool, of William Report Of: 19. Well No. 1 Line Report Of: 19	OIL GAS T			7. Unit Agreement Name
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### Sol Airport Drive, Farmington, New Mexico 87401 4. Location of Well Unit Letter A 840	-	ANY		State Gas Com "BO"
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SHAPE LETTER A 840 FEET FROM THE MORTH LINE AND 790 TEST FROM Blanco Pictured Cliffs. East 100 16 TOWNSHIP 29N RANGE 9W NUMBER 19W	501 Airport Drive, Fa	rmington, New Mexico 8740]	L	1
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