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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>AMOCO PRODUCTION COMPANY</b>		8. Farm or Lease Name <b>State Gas Com "BO"</b>
3. Address of Operator <b>501 Airport Drive, Farmington, New Mexico 87401</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>A</b> , <b>840</b> FEET FROM THE <b>North</b> LINE AND <b>790</b> FEET FROM THE <b>East</b> LINE, SECTION <b>16</b> TOWNSHIP <b>29N</b> RANGE <b>9W</b> NMPM.		10. Field and Pool, or Wildcat <b>Blanco Pictured Cliffs</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>Ungraded Gr. 5876', GL 5878'</b>		12. County <b>San Juan</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <b>Perf &amp; frac</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The State Gas Com "BO" No. 1 was perforated 2396-2418 and 2423-2433 with 1 SPF. The hole was circulated with 1% KCl water and 350 gallons 15% HCl was spotted at 2433'. The well was sand-water fraced with 5,000 pounds 20-40 sand, 20,000 pounds 10-20 sand, 7,500 pounds 8-12 sand and 37,680 gallons of treated water. Breakdown pressure was 1300 psi. Treating pressures were: Maximum 1800 psi, average 1500 psi. AIR 47 BPM.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed by J. ARNOLD SWELL TITLE Area Engineer DATE July 17, 1972

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DIST. NO. 3 DATE

CONDITIONS OF APPROVAL, IF ANY: