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FILE	,	_			
⊍.\$.G.\$.					
LAND OFFICE					
IRANSPORTER	OIL				
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- !	SANTA FE			1/	PEOLIEST	FOR ALLOWABLE		Supersed	.04 es Old C-104 and	C-110
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-	ઇ.S.G.S.			AUTHOR	RIZATION TO TRA	ANSPORT OIL AND	NATURAL GA	S		
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					gton, New Mexi		-1-5-1			
	Reason(s) for filing	(Check p	proper box		_	Other (Plea	se explain)			
	New Well			-	Transporter of:					ł
i	Recompletion	\sqsubseteq		Oil	Dry Go	一一一				1
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	If change of owner	ehin giv	e name							
	and address of pre									 -
11.	DESCRIPTION (OF WEL	L AND	LEASE.	Pool Name, Including F	ormation	Kind of Lease	Federal	Lease	No.
	Lease Name	. 11 4 17		11	Blanco Pictu		State, Federal o		SF 07633	7
	W. D. Heath	a ··A··			DZ4400 1 2010					
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	Unit Letter	<u> </u>	.: 15 :	Feet From	n The South Lin	ne and	reet riom in	e		
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	Line of Section	_у		wasaap 230	, i aliqu	<u>. 2n</u>	·			
	DESIGNATION (OF TDA	NSPOR	TER OF OIL	AND NATURAL GA	AS				
111.	Name of Authorized	Transpo	rter of Oi	or Co	ondensate 🗀	Address (Give addres	s to which approve	d copy of this fo	rm is to be sent)	
	Name of Authorized	Transpo	orter of Co	singhead Gas	or Dry Gas 😿	Address (Give addres	s to which approve	d copy of this fo	rm is to be sent)	
	El Paso Nat					Box 990, Far	mington, New	w Mexico 8	37401	
				Unit Sec.	Twp. Pge.	Is gas actually conne				
	If well produces of give location of tar	nks.	13 ,			No	l 1			
		·		ith that from any	v other lease or pool.	give commingling ord	ier number:			
13/	If this production COMPLETION I	18 COMM Data	ingied w	ith that from any	y other rease or poor,	5				
3 V .					il Well Gas Well	New Well Workove	r Deepen	Plug Back Sa	me Restv. Diff.	Res'v.
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	Date Spudded			Date Compl. R		Total Depth		P.B.T.D.	20641	ì
	6-13-72			7-28-7	72	2403'			23641	
	Elevations (DF, RKB, RT, GR, etc.)			Name of Producing Formation		100 011, 0-1		abing Depth 2287		
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	5741' Gr			Pictured	Cliffs	2268-2307				
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	5741 Gr Perforations 2268-228	4 & 22		07' x 1 SP	UBING, CASING, AN	D CEMENTING RECO	ORD SET	Depth Casing S	2397 *	
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	5741 Gr Perforations 2268-228 HOLD	E SIZE		07' x 1 SP	F UBING, CASING, AN & TUBING SIZE 8 ¹¹	D CEMENTING RECO	ORD SET	Depth Casing S SACK	2397°	
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