) 5					101	m C-105		
DISTRIBUTION							Revised 1-1-65		
ANTA FE	t l	NEW	MEXICO OIL COI	NSERVATION	COMMISSION	5a. Ind	icate Type of Lease		
ILE	10		ETION OR REC	LOG Sta					
.s.g.s.	2					5, State	e Cil & Gas Lease No.		
AND OFFICE						£7777			
PERATOR									
TYPE OF WELL						7. Unit	Agreement Name		
	01L	GAS	L X DRY]					
. TYPE OF COMPLET	TON WE	LL WEL	L X DRY	OTHER		8. Farn	n or Lease Name		
NEW WORK		Valencia Gas Com "C"							
Name of Operator				-		9. Well	No.		
Amoco Product Address of Operator	tion Compa	my					1		
							ਮੀਰ ਕਸੂਤੇ Pool, or Wildcat		
501 Airport I	rive, Far	mington, No	ev Mexico 8	7401		AFFO	c Pictured Cliffs		
Location of wen									
IT LETTER		1030	snow was	asth	1670_ FEE				
IL LETTERU	LOCATED	W30 FEET	FROM THE	TITITI	illikir.	12.00	arity		
E Rogt Line of Si	EC. 18 -	TWP. 29N R	ge. 9₩ имри			San	Juan ())		
, Date Spudded	16. Date T.D. F	Reached 17. Date	e Compl. (Ready to	<i>Prod.)</i> 18. Ele	vations (DF, RKI	3, RT, GR, etc.)	19. Elev. Cashinghead		
7-13-72 Total Depth	7-16-72		-11-72		5620' Gr.		5621'		
. Total Depth	21. Plu	ug Back T.D.	22. If Multip Many	le Compl., How	23. Intervals Drilled By	Rotary Tools	Cable Tools		
2185		2136			>	2185'			
Producing Interval(s)			m, Name				25. Was Directional Survey Made		
2042-2084° Pic	ctured Cli	Lffs					No.		
. Type Electric and Ot	has I am Bun						No		
							27. Was Well Cored		
	-	Taa					27. Was Well Cored		
Cased hole Cas	-		SING RECORD (Re	port all strings s	et in well)		27. Was Well Cored		
Cased hole Cas	-	CA		port all strings s LE SIZE	-	NG RECORD			
Cased hole Con	ma Neutro	CA -/FT. DEPT	H SET HO		-	NG RECORD	No		
Cased hole Con.	WEIGHT LB.	CA ./FT. DEPT 315	тн seт но 12-	LE SIZE	CEMENTI	NG RECORD	No AMOUNT PULLED		
Cased hole Com. CASING SIZE 8-5/8 ^H	WEIGHT LB.	CA ./FT. DEPT	тн seт но 12-	LE SIZE	CEMENTII	NG RECORD	No AMOUNT PULLED None		
Cased hole Case. CASING SIZE 8-5/8 ^H 4-1/2 ^H	WEIGHT LB.	CA ./FT. DEPT 315 2180	тн seт но 12-	LE SIZE	330 cu. 1022 cu.	NG RECORD ft. ft.	No AMOUNT PULLED None None		
Cased hole Cased Casing Size 8-5/8 ^H 4-1/2"	WEIGHT LB.	CA /FT. DEPT 315 2180 LINER RECORD	н SET но 12- 12-	1/4 ^H -7/8 ^H	330 cu. 1022 cu.	NG RECORD ft. ft. TUBING	No AMOUNT PULLED None None		
Casing Size 8-5/8 ^H 4-1/2 ^{II}	WEIGHT LB.	CA ./FT. DEPT 315 2180	тн seт но 12-	1/4 ^M -7/8 ^B	330 cu. 1022 cu. 3c. Size	TUBING DEPTH SE	NO AMOUNT PULLED NONE NONE RECORD T PACKER SET		
Cased hole Cased Services Casing Size 8-5/8** 4-1/2**	WEIGHT LB.	CA /FT. DEPT 315 2180 LINER RECORD	н SET но 12- 12-	1/4 ^H -7/8 ^H	330 cu. 1022 cu.	NG RECORD ft. ft. TUBING	NO AMOUNT PULLED NONE NONE RECORD T PACKER SET		
Casing Size 8-5/8 ^H 4-1/2 ^H Size	WEIGHT LB. 23 9.5	CA JFT. DEPT 315 2180 LINER RECORD BOTTOM	н SET но 12- 12-	LE SIZE 1/4 ^H 7/8 ^H SCREEN	330 cu. 1022 cu. 30. SIZE 1-1/4*	TUBING DEPTH SE	No AMOUNT PULLED None None RECORD T PACKER SET		
Casing Size 8-5/8 ^H 4-1/2 ^H Size	WEIGHT LB. 23 9.5	CA JFT. DEPT 315 2180 LINER RECORD BOTTOM	н SET но 12- 12-	LE SIZE 1/4 ^H 7/8 ^H SCREEN	330 cu. 1022 cu. 3c. SIZE 1-1/4 ^H CID, SHOT, FRAC	TUBING DEPTH SE 2085	NO AMOUNT PULLED NONE NONE RECORD T PACKER SET		
Cased hole Case CASING SIZE 8-5/8 ^H 4-1/2 ^H SIZE Perforation Record (In	WEIGHT LB. 23 9.5 TOP	CA ./FT. DEPT	H SET HO 12- 7- SACKS CEMENT	SCREEN 32, AG DEPTH IN	330 cu. 1022 cu. 3c. SIZE 1-1/4 ^H CID, SHOT, FRAC	TUBING DEPTH SE 2085	AMOUNT PULLED None None RECORD T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED		
Cased hole Case CASING SIZE 8-5/8 ^H 4-1/2 ^H SIZE Perforation Record (In	WEIGHT LB. 23 9.5 TOP	CA ./FT. DEPT	H SET HO 12- 7- SACKS CEMENT	SCREEN 32, A	330 cu. 1022 cu. 3c. SIZE 1-1/4 ^H CID, SHOT, FRAC	TUBING DEPTH SE 2085 TURE, CEMENT AMOUNT AND	None None None RECORD T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED Frac x 32,500 1b.		
Cased hole Cased Casing Size 8-5/8** 4-1/2** Size Perforation Record (In	WEIGHT LB. 23 9.5 TOP	CA ./FT. DEPT	H SET HO 12- 7- SACKS CEMENT	SCREEN 32, AG DEPTH IN	330 cu. 1022 cu. 3c. SIZE 1-1/4 ^H CID, SHOT, FRAC	TUBING DEPTH SE 2085 TURE, CEMENT AMOUNT AND	AMOUNT PULLED None None RECORD T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED		
Cased hole Cased Casing Size 8-5/8** 4-1/2** Size Perforation Record (In	WEIGHT LB. 23 9.5 TOP	CA ./FT. DEPT	H SET HO 12- SACKS CEMENT	SCREEN 32. AG DEPTH IN 2042-208	330 CU. 1022 CU. 36. SIZE 1-1/4" CID, SHOT, FRAC	TUBING DEPTH SE 2085 CTURE, CEMEN AMOUNT AND	AMOUNT PULLED None None RECORD T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED Frac x 32,500 lb.		
Cased hole Garage Casing Size 8-5/8 ^H 4-1/2 ^{II} Size Perforation Record (In	WEIGHT LB. 23# 9.5# TOP Interval, size an	CA JFT. DEPT 315 2180 LINER RECORD BOTTOM d number) 84' x 1 SPF	SACKS CEMENT	SCREEN 32. AG DEPTH IN 2042-208	330 CU. 1022 CU. 36. SIZE 1-1/4" CID, SHOT, FRAC	TUBING DEPTH SE 2085 CTURE, CEMEN AMOUNT AND	AMOUNT PULLED None None RECORD T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED Frac x 32,500 lb.		
Cased hole Garage Casing Size 8-5/8** 4-1/2** Size Perforation Record (Internal Control of Contr	WEIGHT LB. 23# 9.5# TOP Interval, size an	CA JFT. DEPT 315 2180 LINER RECORD BOTTOM d number) 84' x 1 SPF	H SET HO 12- SACKS CEMENT	SCREEN 32. AG DEPTH IN 2042-208	330 CU. 1022 CU. 36. SIZE 1-1/4" CID, SHOT, FRAC	TUBING DEPTH SE 2085 CTURE, CEMEN AMOUNT AND	AMOUNT PULLED None None RECORD T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED Frac x 32,500 lb.		
Casing Size 8-5/8 ^M 4-1/2 ^M Size Perforation Record (Interpretation Record (Interpreta	WEIGHT LB. 234 9.54 TOP Interval, size an	CA /FT. DEPT 315 2180 LINER RECORD BOTTOM ad number) 84' x 1 SPF	PROL PROL procing, gas lift, pum	SCREEN 32. AG DEPTH IN 2042-208	330 CU. 1022 CU. 36. SIZE 1-1/4" CID, SHOT, FRAC	TUBING DEPTH SE 2085 CTURE, CEMEN AMOUNT AND	AMOUNT PULLED None None RECORD T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED Frac x 32,500 lb.		
CASING SIZE 8-5/8 ^M 4-1/2" SIZE Perforation Record (II) exf 2042-2064	WEIGHT LB. 23 9.5 TOP Interval, size an Produ	CA JFT. DEPT 315 2180 LINER RECORD BOTTOM ad number) 84' x 1 SPF uction Method (Flo	SACKS CEMENT	SCREEN 32. AG DEPTH IN 2042-208 DUCTION ping - Size and to	330 CU. 1022 CU. 36. SIZE 1-1/4" CID, SHOT, FRAC	TUBING DEPTH SE 2085 CTURE, CEMEN AMOUNT AND	AMOUNT PULLED None None RECORD T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED Frac x 32,500 lb.		
CASING SIZE 8-5/8** 4-1/2** SIZE Perforation Record (Interpretation Record (Interpretati	WEIGHT LB. 234 9.54 TOP Interval, size an	CA JFT. DEPT 315 2180 LINER RECORD BOTTOM ad number) 84' x 1 SPF uction Method (Flo	PROL Prod'n. For Test Period	SCREEN 32. AG DEPTH IN 2042-208 DUCTION ping - Size and to	330 CU. 1022 CU. 36. SIZE 1-1/4" CID, SHOT, FRAC	TUBING DEPTH SE 2085 CTURE, CEMEN AMOUNT AND	AMOUNT PULLED None None RECORD T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED Frac x 32,500 lb.		
Cased hole Garage Casing Size 8-5/8** 4-1/2** Size Perforation Record (Interpretation Re	WEIGHT LB. 23i 9.5i TOP Interval, size an x 2074-i Produ Hours Tested 3 hr. Casing Press w	CA JFT. DEPT 315 2180 LINER RECORD BOTTOM BOTTOM Ad number) 84' x 1 SPF uction Method (Floration Method (Florat	PROL Prod'n. For Test Period	SCREEN 32. AG DEPTH IN 2042-208 OUCTION ping Size and to Gas MC	330 CU. 1022 CU. 36. SIZE 1-1/4" CID, SHOT, FRAC	TUBING DEPTH SE 2085 CTURE, CEMEN AMOUNT AND	AMOUNT PULLED None None RECORD T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED Frac x 32,500 lb.		
Cased hole Garage Casing Size 8-5/8** 4-1/2** Size Perforation Record (Interpretation Reco	WEIGHT LB. 23i 9.5i TOP Interval, size an x 2074-i Produ Hours Tested 3 hr. Casing Press w	CA JFT. DEPT 315 2180 LINER RECORD BOTTOM BOTTOM Ad number) 84' x 1 SPF uction Method (Floration Method (Florat	PROL Prod'n. For Test Period	SCREEN 32. AG DEPTH IN 2042-208 DUCTION ping Size and to	330 cu. 1022 cu. 30. SIZE 1-1/4 ^M CID, SHOT, FRACE ITERVAL Gapuine Gapuine Gapuine CO	TUBING DEPTH SE 2085 CTURE, CEMEN AMOUNT AND	AMOUNT PULLED None None None RECORD T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED frac x 32,500 1b. 230 gal. vt. Status (Prod. or Shut-in) SI Gas—Oil Ratio		
CASING SIZE 8-5/8 ^M 4-1/2 ^{II} SIZE Perforation Record (III exf 2042-2064 Interpretation Production attention Test 8-3-72 ow Tubing Press. 107 page Disposition of Gas (S	WEIGHT LB. 23i 9-5i TOP Interval, size and x 2074-i Production of the control	CA JFT. DEPT 315 2180 LINER RECORD BOTTOM BOTTOM Choke Size Choke Size Te Calculated 2 Hour Rate Lel, vented, etc.)	PROL Prod'n. For Test Period 24- Oil – Bbl.	SCREEN 32. AG DEPTH IN 2042-208 OUCTION ping Size and to Gas MC	330 CU. 1022 CU. 36. SIZE 1-1/4" CID, SHOT, FRAC	TUBING DEPTH SE 2085 CTURE, CEMENT AMOUNT AND STATEMENT AMOUNT AND TEST WITHERS	AMOUNT PULLED None None None RECORD T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED Frac x 32,500 lb. 30 gal. wt. Status (Prod. or Shut-in) SI Gas—Oil Ratio Cil Gravity — API (Corr.)		
Cased hole Garage Casing Size 8-5/8** 4-1/2** Size Perforation Record (Interpretation Reco	WEIGHT LB. 23i 9-5i TOP Interval, size and x 2074-i Production of the control	CA JFT. DEPT 315 2180 LINER RECORD BOTTOM BOTTOM Choke Size Choke Size Te Calculated 2 Hour Rate Lel, vented, etc.)	PROL Prod'n. For Test Period 24- Oil – Bbl.	SCREEN 32. AG DEPTH IN 2042-208 OUCTION ping Size and to Gas MC	330 CU. 1022 CU. 36. SIZE 1-1/4" CID, SHOT, FRAC	TUBING DEPTH SE 2085 CTURE, CEMENT AMOUNT AND STATEMENT AMOUNT AND TEST WITHERS	AMOUNT PULLED None None None RECORD T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED frac x 32,500 lb. 230 gal. vt. Status (Prod. or Shut-in) SI Gas—Oil Ratio		
Casing Size 8-5/8** 4-1/2** Size Perforation Record (Interpretation Record (Interpretat	WEIGHT LB. 23f. 9.5i. TOP Interval, size and x 2074-i Produ Hours Tested 3 hr. Casing Pressur 359 paig	CA JFT. DEPT 315 2180 LINER RECORD BOTTOM ad number) 84' x 1 SPF Choke Size 75 Te Calculated 2 Hour Rate Let, vented, etc.) Natural Geometric Calculation Calculat	PROL prod'n. For Test Period 24- Oil - Bbl.	SCREEN 32. AC DEPTH IN 2042-208 DUCTION ping - Size and to Gas - MC 1429	30. 30. 31ZE 31-1/4H CID, SHOT, FRACE STERVAL STERVAL GRAND GRAND FOR WORK	TUBING DEPTH SE 2085 CTURE, CEMENT AMOUNT AND STATEMENT AMOUNT AND TEST WITHERS B. D.	AMOUNT PULLED None None None RECORD T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED Frac x 32,500 lb. 30 gal. wt. Status (Prod. or Shut-in) SI Gas—Oil Ratio Oil Gravity — API (Corr.)		
Casing Size 8-5/8** 4-1/2** Size Perforation Record (Interest Production te of Test 8-3-72 ow Tubing Press. Disposition of Gas (Size) List of Attachments I hereby certify that it	WEIGHT LB. 23f. 9.5i. TOP Interval, size and x 2074-i Produ Hours Tested 3 hr. Casing Pressur 359 paig	CA JFT. DEPT 315 2180 LINER RECORD BOTTOM ad number) 84' x 1 SPF Choke Size 75 Te Calculated 2 Hour Rate Let, vented, etc.) Natural Geometric Calculation Calculat	PROL prod'n. For Test Period 24- Oil - Bbl.	SCREEN 32. AC DEPTH IN 2042-208 DUCTION ping - Size and to Gas - MC 1429	30. 30. 31ZE 31-1/4H CID, SHOT, FRACE STERVAL STERVAL GRAND GRAND FOR WORK	TUBING DEPTH SE 2085 CTURE, CEMENT AMOUNT AND STATEMENT AMOUNT AND TEST WITHERS B. D.	AMOUNT PULLED None None None RECORD T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED Frac x 32,500 lb. 30 gal. wt. Status (Prod. or Shut-in) SI Gas—Oil Ratio Oil Gravity — API (Corr.)		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico T. Canyon T. Ojo Alamo T. Penn. "B" T. Strawn T. Kirtland-Fruitland T. Penn. "C" T. Penn. "C" B. Salt ______ T. Atoka _____ T. Pictured Cliffs ____ 2042 T. Penn. "D" ___ T. Miss______T. Cliff House______T. Leadville_____ Yates____ T. Menefee ______ T. Madison ____ T. 7 Rivers ____ T. Oueen _____ T. Silurian T. Point Lookout T. Elbert T. Grayburg _____ T. Montoya ____ T. Mancos ____ T. McCracken ___ T. San Andres _____ T. Simpson ____ T. Ignacio Qtzte ____ T. Glorieta ______ T. McKee _____ Base Greenhorn _____ T. Granite _____ T. Ellenburger _____ T. Dakota _____ T. _ T. Paddock ____ T. Blinebry ____ ______ T. Gr. Wash _____ T. Morrison ____ T. ____ T. T. Granite ______ T. Todilto _____ T. ___ T. Tubb ____ T. Drinkard _____ T. Delaware Sand ____ T. Entrada ____ T. ___ T. Abo _____ T. Bone Springs ____ T. Wingate ___ т. ___ T. _____ т. __ T. Wolfcamp___ T. Chinle _____ T. ____ T. ____т.__ T. Permian ______ T. _____ T Cisco (Bough C) _____ T. ___ T. __ T. ___ T. ___ T. __ T. ___ T. __ T. ___ T. __ T. __

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	<u>:</u>	Formation
1830	2042	212	Kirtland Fruitland					
2042	2100	58	Pictured Cliffs					
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			and the second s					***
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