DISTRIBUTION SANTA FE	5	Form C-105 Revised 1-1-65						
		NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG						Type of Lease
FILE	- 							Fee X
U.S.G.S.	2	WELL COMPLE	TION OR REC	OMPLETIC	N REPORT	AND LO	G State 5. State Oil 6	Gas Lease No.
LAND OFFICE					•		!	
OPERATOR	1, 1							
	······································							
la. TYPE OF WELL		_					7. Unit Agree	ment Name
b. TYPE OF COMPLETIC	OIL WEL	L GAS WELL	DRY DRY	OTHER_			- 8. Farm or Le	agea Namo
NEW I WORK	\neg	PLUG	DIFF.					_ **_*
2. Name of Operator	DEEPE	N BACK	RESVR.	OTHER			9. Well No.	as cos s
AMOCO PRODUC	TTON COM	PANY						1
3, Address of Operator	2240 0012				· • · · · ·		10. Field and	Pool, or Wildcat
501 Airport	Drive. F.	armington.	New Mexico	87401			Blanco P	ictured Cliffs Ru
4. Location of Well								
UNIT LETTER	LOCATED	290 PEET PE	ROM THE SOUTH	LINE AND	1330	_ FEET FROM	12, County	
		AAM	077					
THE West LINE OF SEC 15. Date Spudded 1			E. 9W NMPN Compl. (Ready to		Elevations (Di	F. RKB. RT	San Jua GR. etc.) 19. E	lev. Cashinghead
12-9-72	12-13-	· ·	1-17-73		515' Gr.,		• 1	5616' Gr.
20. Total Depth		g Back T.D.		le Compl., Ho	w 23. Inte	rvals , Rot		Cable Tools
2275'		2237'	Mdily	_		Su	rf TD	
24. Producing Interval(s),	of this comple	tion - Top, Bottom	, Name				25	. Was Directional Survey Made
Pictured Cliff 26. Type Electric and Other	18 2144-	2204					07 Wa	No s Well Cored
	-	D D	de-T				27, wds	No No
Induction Elec	Trie a G		ING RECORD (Rep	ort all string	s set in well)			
CASING SIZE	WEIGHT LB.			LE SIZE		ENTING RE	CORD	AMOUNT PULLED
9_5/8 ^H	23#	22	67 1:	2-1/4"	200 sx	(cire t	o surf.)	
4-1/2 ^H	9.5#			7-7/8"		(cire t		-0-00
		i i	j j					
							 	
		10.55						
29.		INER RECORD	CACKS GENEVA	500554	30.		TUBING RECOI	T
29. SIZE	L TOP	INER RECORD BOTTOM	SACKS CEMENT	SCREEN	SIZ		DEPTH SET	PACKER SET
		1	SACKS CEMENT	SCREEN				T
	ТОР	воттом	SACKS CEMENT	SCREEN	1.66 ^t	OD	DEPTH SET	PACKER SET
SIZE	ТОР	воттом	SACKS CEMENT	32.	1.66 ^t	FRACTURI	2186 * 2186 * E, CEMENT SQUI	PACKER SET
SIZE 31. Perforation Record (Int	TOP erval, size and	BOTTOM d number)		32.	SIZ 1.66* ACID, SHOT, INTERVAL	FRACTURI AM	2186 CEMENT SQUI	PACKER SET EEZE, ETC. MATERIAL USED 157 HC1. SWF x
SIZE	TOP erval, size and	BOTTOM d number)		32. DEPTH	SIZ 1.66* ACID, SHOT, INTERVAL	FRACTURE AM Acd W	2186 CEMENT SQUI OUNT AND KIND (/500 gal.	PACKER SET EEZE, ETC. MATERIAL USED 157 HC1. SWF x ,000f 10-20 &
SIZE 31. Perforation Record (Int	TOP erval, size and	BOTTOM d number)		32. DEPTH	SIZ 1.66* ACID, SHOT, INTERVAL	FRACTURE AM Acd w 50001	2186 CEMENT SQUI OUNT AND KIND (500 gal. 20-40, 20	PACKER SET EZE, ETC. MATERIAL USED 157. HC1. SWF x ,000 f 10-20 & ad in 38,178 gal.
SIZE 31. Perforation Record (Interpretation Perf 2148-2165)	TOP erval, size and	BOTTOM d number)	SPF	32. DEPTH 2148-2	SIZ 1.66* ACID, SHOT, INTERVAL	Acd v 50001	2186 CEMENT SQUI OUNT AND KIND (500 gal. 20-40, 200 8-12 sauser. AIR	PACKER SET EZE, ETC. MATERIAL USED 157. HC1. SWF x ,000# 10-20 & ad in 38,178 gal. 42.3 BFM at AIP
SIZE 31. Perforation Record (Int	TOP erval, size and	BOTTOM d number) 2196 * x 1 J	SPF	32. DEPTH 2148-2	ACID, SHOT, INTERVAL	FRACTURE AM Acd w 50001	2186 CEMENT SQUI OUNT AND KIND (500 gal. 20-40, 20 04 8-12 sauster. AIR	PACKER SET EZE, ETC. MATERIAL USED 157. HC1. SWF x ,000 f 10-20 & ad in 38,178 gal.
SIZE 31. Perforation Record (Int. Perf 2148-2165 33. Date First Production	TOP erval, size and	BOTTOM d number) 2196 * x 1 J	PROD	32. DEPTH 2148-2	ACID, SHOT, INTERVAL	Acd v 50001	2186 CEMENT SQUI OUNT AND KIND (500 gal. 20-40, 20 04 8-12 sauster. AIR	PACKER SET —— EZE, ETC. MATERIAL USED 157. HC1. SWF x ,000 f 10-20 & ad in 38,178 gal. 42.3 BPM at ATP 550. (Prod. or Shut-in)
SIZE 31. Perforation Record (Interpretation Record (Interpretation Record (Interpretation Record (Interpretation Record (Interpretation Interpretation Inte	TOP erval, size and	BOTTOM d number) 2196 * x 1 J	PROD wing, gas lift, pump	32. DEPTH 2148-2	ACID, SHOT, INTERVAL	FRACTURI AM Acd w 50000 10,000 txt w	2186 CEMENT SQUI OUNT AND KIND (500 gal. 20-40, 20 0 8-12 sa vater. AIR Well Status Shut	PACKER SET —— EZE, ETC. MATERIAL USED 157. HC1. SWF x ,000 f 10-20 & ad in 38,178 gal. 42.3 BPM at ATP 550. (Prod. or Shut-in)
SIZE 31. Perforation Record (Interpretation Record (Interpretation Record (Interpretation Record (Interpretation Record (Interpretation Interpretation Inte	TOP serval, size and x 2188-	BOTTOM d number) 2196 * x 1 J action Method (Flow	PROD	32. DEPTH 21/48-2 DUCTION Ding – Size an	ACID, SHOT, INTERVAL 1961	FRACTURI AM Acd w 50000 10,000 txt w	2186 CEMENT SQUI OUNT AND KIND (500 gal. 20-40, 20 04 8-12 sa vater. AIR well Status Shut	PACKER SET MATERIAL USED 157. HC1. SWF x ,000f 10-20 & ad in 38,178 gal. 42.3 BPM at ATP 550. (Prod. or Shut-in) In Gas-Oil Ratio
31. Perforation Record (Interpretation Record (Interpretation Record (Interpretation 21.48-2165) 33. Date First Production 1-4-73 Date of Test H 1-17-73	rop erval, size and x 2188-	BOTTOM d number) 2196 * x 1 J action Method (Flow Choke Size 750" e Calculated 24	PROD wing, gas lift, pump Prod'n. For Test Period	32. DEPTH 21/48-2 DUCTION Ding – Size an	ACID, SHOT, INTERVAL 196 d type pump) Gas - N	FRACTURI AM Acd w 50000 10,000 txt w	2186 CEMENT SQUI OUNT AND KIND (500 gal. 20-40, 20 04 8-12 sa vater. AIR well Status Shut	PACKER SET — EZE, ETC. MATERIAL USED 157 HC1. SWF x ,000 f 10-20 & ad in 38,178 gal. 42.3 BPM at ATP 550. (Prod. or Shut-in)
31. Perforation Record (Interpretation Record (Interpretation Record (Interpretation 2148-2165) 33. Date First Production 1-4-73 Date of Test 1-17-73 Flow Tubing Press. 83	TOP Serval, size and Production Tested 3 hrs.	BOTTOM d number) 2196 * x 1 J action Method (Flow Choke Size -750" e Calculated 24 Hour Rate	PROD wing, gas lift, pump Prod'n. For Test Period	32. DEPTH 21/48-2 DUCTION Ding – Size an Oil – Bbl. Gas – 1	ACID, SHOT, INTERVAL 196 d type pump) Gas - N	FRACTURI AM Acd w 50000 10,000 txt w 1900	2186 CEMENT SQUI OUNT AND KIND (500 gal.) 20-40, 20 04 8-12 sa vell Status Shut	PACKER SET MATERIAL USED 157. HC1. SWF x ,000f 10-20 & ad in 38,178 gal. 42.3 BPM at ATP 550. (Prod. or Shut-in) In Gas-Oil Ratio
31. Perforation Record (Interpretation Record (Interpretation Record (Interpretation 2148-2165) 33. Date First Production 1-4-73 Date of Test H 1-17-73 Flow Tubing Press.	TOP Serval, size and Production Tested 3 hrs.	BOTTOM d number) 2196 * x 1 J action Method (Flow Choke Size -750" e Calculated 24 Hour Rate	PROD wing, gas lift, pump Prod'n. For Test Period	32. DEPTH 21/48-2 DUCTION Ding – Size an Oil – Bbl. Gas – 1	ACID, SHOT, INTERVAL 1961 d type pump) Gas - M	FRACTURI AM Acd w 50000 10,000 txt v 1900	2186 CEMENT SQUI OUNT AND KIND 7500 gal. 20-40, 20 04 8-12 sa well Status Shut	PACKER SET MATERIAL USED 157. HC1. SWF x 000 f 10-20 & ad in 38,178 gal. 42.3 BPM at AIP 550. (Prod. or Shut-in) In Gas-Oil Ratio ravity - API (Corr.)
SIZE 31. Perforation Record (Interpretation Record (Interpretation Record (Interpretation Perf 2148-2165) 33. Date First Production 1-4-73 Date of Test H 1-17-73 Flow Tubing Press. C 83 34. Disposition of Gas (Social Record)	TOP Serval, size and Production Tested 3 hrs.	BOTTOM d number) 2196 * x 1 J action Method (Flow Choke Size -750" e Calculated 24 Hour Rate	PROD wing, gas lift, pump Prod'n. For Test Period	32. DEPTH 21/48-2 DUCTION Ding – Size an Oil – Bbl. Gas – 1	ACID, SHOT, INTERVAL 1961 d type pump) Gas - M	FRACTURI AM Acd w 50000 10,000 txt v 1900	2186 CEMENT SQUI OUNT AND KIND 7500 gal. 20-40, 20 04 8-12 sa well Status Shut	PACKER SET MATERIAL USED 157. HC1. SWF x ,000f 10-20 & ad in 38,178 gal. 42.3 BPM at ATP 550. (Prod. or Shut-in) In Gas-Oil Ratio
SIZE 31. Perforation Record (Interpretation Record (Interpretation Record (Interpretation Perf 2148-2165) 33. Date First Production 1-4-73 Date of Test H 1-17-73 Flow Tubing Press. C 83 34. Disposition of Gas (Social Content Record Recor	TOP Serval, size and Production Tested 3 hrs.	BOTTOM d number) 2196 * x 1 J action Method (Flow Choke Size -750" e Calculated 24 Hour Rate	PROD wing, gas lift, pump Prod'n. For Test Period	32. DEPTH 21/48-2 DUCTION Ding – Size an Oil – Bbl. Gas – 1	ACID, SHOT, INTERVAL 1961 d type pump) Gas - M	FRACTURE AM Acd w 5000 10,00 trt w 1900	2186 CEMENT SQUID OUNT AND KINE (500 gal. 20-40, 20 lof 8-12 sales (151 lof 15	PACKER SET MATERIAL USED 157. HC1. SWF x 000 f 10-20 & ad in 38,178 gal. 42.3 BPM at AIP 550. (Prod. or Shut-in) In Gas-Oil Ratio ravity - API (Corr.)
SIZE 31. Perforation Record (Interpretation Record (Interpretation Record (Interpretation Perf 2148-2165) 33. Date First Production 1-4-73 Date of Test H 1-17-73 Flow Tubing Press. C 83 34. Disposition of Gas (Social Record)	Production ours Tested 3 hrs. Casing Pressur 271 Id., used for fundamental ours	BOTTOM d number) 2196 * x 1 J ction Method (Flow Choke Size 750" Calculated 24 Hour Rate el, vented, etc.)	PROD ving, gas lift, pump Prod'n. For Test Period	32. DEPTH 21/48-2 DUCTION Ding = Size and Oil = Bbl. Gas = 1	ACID, SHOT, INTERVAL 196 d type pump) Gas – N MCF 129	FRACTURI AM Acd W 50000 10,000 txt W 1900	2186 CEMENT SQUI OUNT AND KIND (500 gal. 20-40, 20 04 8-12 sa (ater. AIR psi. ISIP Well Status Shut (500 gal. (ater. AIR psi. ISIP (b) Status Shut (500 gal.)	PACKER SET MATERIAL USED 157. HC1. SWF x 000 f 10-20 & ad in 38,178 gal. 42.3 BPM at AIP 550. (Prod. or Shut-in) In Gas-Oil Ratio ravity - API (Corr.)
31. Perforation Record (Interpretation Record (Interpretation Record (Interpretation 2148-2165) 33. Date First Production 1-4-73 Date of Test 1-17-73 Flow Tubing Press. 34. Disposition of Gas (Soc. 1048-2014) 35. List of Attachments 36. I hereby certify that the	Production ours Tested 3 hrs. Casing Pressur 271 Id., used for fundamental ours	BOTTOM d number) 2196 * x 1 J ction Method (Flow Choke Size 750" Choke Size Calculated 24 Hour Rate el, vented, etc.)	PROD ving, gas lift, pump Prod'n. For Test Period	32. DEPTH 21/48-2 DUCTION Ding = Size and Oil = Bbl. Gas = 1	ACID, SHOT, INTERVAL 196 d type pump) Gas – N MCF 129	FRACTURI AM Acd W 50000 10,000 txt W 1900	2186 CEMENT SQUI OUNT AND KIND (500 gal. 20-40, 20 04 8-12 sa (ater. AIR psi. ISIP Well Status Shut (500 gal. (ater. AIR psi. ISIP (b) Status Shut (500 gal.)	PACKER SET MATERIAL USED 157. HC1. SWF x 000 f 10-20 & ad in 38,178 gal. 42.3 BPM at AIP 550. (Prod. or Shut-in) In Gas-Oil Ratio ravity - API (Corr.)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	New	Mexico	

Northwestern New Mexico

T.	Anhy	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"
T.	Salt	Т.	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"
B.	Salt	T.	Atoka	T.	Pictured Cliffs 2144	T.	Penn. "D"
T.	Yates	T.	Miss	T.	Cliff House	T.	Leadville
T.	7 Rivers	Ţ,	Devonian	T.	Menefee	T.	Madison
T.	Queen	T.	Silurian	Т.	Point Lookout	T.	Elbert
T.	Grayburg	T.	Montoya	T.	Mancos	T.	McCracken
T.	San Andres	T.	Simpson	T.	Gallup	Т.	Ignacio Otzte
T.	Glorieta	T.	McKee	Bas	se Greenhorn	Т.	Granite
T.	Paddock	T.	Ellenburger	T.	Dakota	т.	
T.	Blinebry	т.	Gr. Wash	T.	Morrison	т.	
T.	Tubb	T.	Granite	T.	Todilto	т.	
T.	Drinkard	T.	Delaware Sand	T.	Entrada	т	
T.	Abo	T.	Bone Springs	Т.	Wingate	т.	
T.	Wolfcamp	T.		Т.	Chinle	т	
T.	Penn.	T.		T.	Permian	T.	
					Penn. "A"		

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
2144'	2204*	60*	Pictured Cliffs				
			···				
	•						
		The second secon		·			