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.s.g.s.	2	- LLL COM L	·	, om 22 1101		5. Sto	ate Oil &	Gas Lease No.
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E East LINE OF SI	EC. 6 T		E. 9W NMP		IIIXIIII		Jum	
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Pictured Cli	ffs 2108	-2163'						No
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Pictured Clis 5. Type Electric and Ott Cased Hole On 6. CASING SIZE 8-5/8**	ffs 2108 her Logs Run nly: Game WEIGHT LB./	Ray-Neuti CAS FT. DEPTH	SING RECORD (Re	L/4"	cemen 200 sx (ci	re. to sur	f.)	Well Cored
Pictured Clinical Control Cased Hole On Cased Hole On Cased Hole C	ffs 2108 her Logs Run nly: Came WEIGHT LB.	CAS	SING RECORD (Re	L/4"	cemen 200 sx (ci		f.)	Well Cored
Pictured Clis 3. Type Electric and Ott Cased Hole On 3. CASING SIZE 8-5/8**	ffs 2108 her Logs Run nly: Game WEIGHT LB./	Ray-Neuti CAS FT. DEPTH	SING RECORD (Re	L/4"	200 sx (ci 475 sx (ci	re. to sur	of.)	Well Cored No AMOUNT PULLED
Pictured Clis Type Electric and Ott Cased Hole On Casing Size 8-5/8" 4-1/2"	ffs 2108 her Logs Run nly: Game WEIGHT LB./ 23# 9.5#	Ray-Neuti CAS FT. DEPTH 2.1 2.25 INER RECORD	SING RECORD (Reh set ho	DLE SIZE	200 ex (ci 475 ex (ci	re. to sur	rf.)	Well Cored No AMOUNT PULLED
Pictured Clin Type Electric and Oti Cased Hole On Casing Size 8-5/8" 4-1/2"	her Logs Run nly: Game WEIGHT LB./ 23# 9.5#	CAS	SING RECORD (Re	DLE SIZE	200 sx (ci 475 sx (ci 30.	TUBING	G REGOR	MOUNT PULLED RELLIVED AMOUNT PULLED D AMOUNT PULLED AMOUNT PULLED AMOUNT PULLED AMOUNT PULLED
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Pictured Clist Type Electric and Ott Cased Hole On CASING SIZE 8-5/8" 4-1/2"	her Logs Run Aly: Game WEIGHT LB./ 23# 9.5#	CAST TO THE TENT OF THE TENT O	SING RECORD (Reh set ho	SCREEN	200 sx (ci 475 sx (ci 30, SIZE 1.66" OD	TUBING DEPTH S ACTURE, CEME	G REGOR	MOUNT PULLED RELLIVED AMOUNT PULLED D AMOUNT PULLED AMOUNT PULLED AMOUNT PULLED AMOUNT PULLED
Pictured Clist Type Electric and Ott Cased Hole On CASING SIZE 8-5/8** 4-1/2** SIZE Perforation Record (I	her Logs Run nly: Game WEIGHT LB. 23# 9.5#	Ray-Neuti CAS (FT. DEPTH 21 225 INER RECORD BOTTOM	SING RECORD (Reh SET HO 11' 12-1 59' 6-3 SACKS CEMENT	SCREEN	200 sx (ci 475 sx (ci 475 sx (ci 30, SIZE 1.66" OD ACID, SHOT, FR	TUBING DEPTH S 2168 ACTURE, CEME	G REGOR	AMOUNT PULLED RELLIVED AMOUNT PULLED AMOUNT PULL
Pictured Cliff Type Electric and Ott Cased Hole On CASING SIZE 8-5/8" 4-1/2" SIZE Perforation Record (In	her Logs Run nly: Game WEIGHT LB. 23# 9.5#	Ray-Neuti CAS (FT. DEPTH 21 225 INER RECORD BOTTOM	SING RECORD (Reh SET HO 11' 12-1 59' 6-3 SACKS CEMENT	SCREEN 32. A DEPTH I	30. 30. SIZE 1.66" OD ACID, SHOT, FR	TUBING DEPTH S 2168 ACTURE, CEME AMOUNT A Led w/500 g	G RECOR	AMOUNT PULLED AMOUNT
Pictured Cliff Type Electric and Ott Cased Hole On CASING SIZE 8-5/8" 4-1/2" SIZE Perforation Record (In	her Logs Run nly: Game WEIGHT LB. 23# 9.5#	Ray-Neuti CAS (FT. DEPTH 21 225 INER RECORD BOTTOM	SING RECORD (Reh SET HO 11' 12-1 59' 6-3 SACKS CEMENT	SCREEN 32. A DEPTH I	30. SIZE 1.66" OF ACID, SHOT, FR	TUBING DEPTH S 2168 ACTURE, CEME AMOUNT A ACT W/500 6000 20-40	G REGOR	AMOUNT PULLED AMOUNT
Pictured Clist Type Electric and Ott Cased Hole On CASING SIZE 8-5/8" 4-1/2" SIZE Perforation Record (I	her Logs Run nly: Game WEIGHT LB. 23# 9.5#	Ray-Neuti CAS (FT. DEPTH 21 225 INER RECORD BOTTOM	SING RECORD (Reh set ho	SCREEN 32. A DEPTH I	30. 30. SIZE 1.66** OD ACID, SHOT, FR INTERVAL	TUBING DEPTH S 2168 ACTURE, CEME AMOUNT A ACT W/500 10,000 # 8-1	G REGOR	AMOUNT PULLED AMOUNT
Pictured Clist Type Electric and Ott Cased Hole On CASING SIZE 8-5/8" 4-1/2" SIZE Perforation Record (I	her Logs Run Aly: Game WEIGHT LB. 23# 9.5# L TOP	Ray-Neuta CAS FT. DEPTH 21 225 INER RECORD BOTTOM Inumber)	SING RECORD (Reh set ho	SCREEN 32. DEPTH I 2111-214 DUCTION	30. 30. SIZE 1.66" OF ACID, SHOT, FRINTERVAL	TUBING DEPTH S 2168 ACTURE, CEME AMOUNT A ACTURE ACTURE AT A ACTURE	G REGOREST NT SQUE ND KIND 10. 20. AIR 675 p	AMOUNT PULLED AMOUNT
Pictured Clist Type Electric and Ott Cased Hole On CASING SIZE 8-5/8" 4-1/2" SIZE Perforation Record (In Cerf 2111-2117)	her Logs Run Aly: Game WEIGHT LB. 23# 9.5# L TOP	Ray-Neuta CAS FT. DEPTH 21 225 INER RECORD BOTTOM Inumber)	SING RECORD (Red H SET HC 12-) SO 6-3 SACKS CEMENT PRO wing, gas lift, pum	SCREEN 32. DEPTH I 2111-214 DUCTION	30. 30. SIZE 1.66" OF ACID, SHOT, FRINTERVAL	TUBING DEPTH S 2168 ACTURE, CEME AMOUNT A ACTURE ACTURE AT A ACTURE	G REGOR SET NT SQUE ND KIND 1 20.	AMOUNT PULLED REFLECTIVED AMOUNT PULLED PARTITUSED STANCAR SET 3 MATERIAL USED STANCAR SET 9 MATERIAL USED STANCAR SET
Pictured Clist Type Electric and Ott Cased Hole On CASING SIZE 8-5/8** 4-1/2** SIZE Perforation Record (Ill erf 2111-2117* the First Production 12-30-72	her Logs Run Aly: Game WEIGHT LB. 23# 9.5# L TOP	Ray-Neuti CAS (FT. DEPTH 21 225 INER RECORD BOTTOM Inumber) 144' v/1 SE	SING RECORD (Reh SET HO 11' 12-1 59' 6-1 SACKS CEMENT PRO Ing Prod'n. For	SCREEN 32. DEPTH I 2111-214 DUCTION	30. 30. SIZE 1.66" OF ACID, SHOT, FRINTERVAL	TUBING DEPTH S 2168 ACTURE, CEME AMOUNT A ACTURE ACTURE AT A ACTURE	G REGOR SET NT SQUE ND KIND 20. 2 san AIR 675 p	AMOUNT PULLED REFLECTIVED AMOUNT PULLED PARTITUSED STANCAR SET 3 MATERIAL USED STANCAR SET 9 MATERIAL USED STANCAR SET
Pictured Clist. Type Electric and Ott Cased Hole On CASING SIZE 8-5/8** 4-1/2** SIZE Perforation Record (Ill. cased Hole On 12-30-72	her Logs Run aly: Game WEIGHT LB./ 23# 9.5# L TOP Interval, size and	INER RECORD BOTTOM Inumber) 144' v/1 State of the control of the	SING RECORD (Red H SET HC 12-) 11' 12-) 59' 6-3 SACKS CEMENT PRO	SCREEN 32. DEPTH I 2111-214 DUCTION Iping — Size and	30. 30. SIZE 1.66" OD ACID, SHOT, FR INTERVAL 1.10 Interva	TUBING DEPTH S 2168 ACTURE, CEME AMOUNT A ACT W 500 000 5 20-40 0 000 5 8-1 Water Bi	G REGOR SET NT SQUE ND KIND 20. 2 san AIR 675 p 1 Status (Shut	AMOUNT PULLED REFLECTIVED REPLECTIVED REP
Pictured Clist Type Electric and Ott Cased Hole On CASING SIZE 8-5/8" 4-1/2" SIZE Perforation Record (III are First Production 12-30-72 are of Test 1-11-73	her Logs Run nly: Game WEIGHT LB. 23# 9.5# L TOP Interval, size and Produ Hours Tested	Ray-Neuti CAS (FT. DEPT) 21 225 INER RECORD BOTTOM Inumber) 144' v/1 SE ction Method (Flori Choke Size .750"	SING RECORD (Red H SET HC 11' 12-) 59' 6: SACKS CEMENT PRO mwing, gas lift, pum ing Prod'n. For Test Period	SCREEN 32. DEPTH I 2111-214 DUCTION aping - Size and Oil - Bbl. Gas - March 1988	200 sx (ci 475 sx (ci 475 sx (ci 30, SIZE 1.66" OF ACID, SHOT, FR INTERVAL 4" 4" 4" 4" 4" 4" 4" 4" 4" 4" 4" 4" 4"	TUBING DEPTH S 2168 ACTURE, CEME AMOUNT A ACT V/500 8 6000 20-40 10,000 8-1	G REGOR SET NT SQUE ND KIND 20. 2 san AIR 675 p 1 Status (Shut	AMOUNT PULLED REFLECTIVED REPLECTIVED REP
Pictured Clist Type Electric and Ott Cased Hole On CASING SIZE 8-5/8** 4-1/2** SIZE Perforation Record (III Cased Hole On 1. SIZE Perforation Record (III Cased Hole On SIZE Perfora	her Logs Run Aly: Game WEIGHT LB. 23f 9.5f L TOP Produ Hours Tested 3 Casing Pressure 313	Ray-Neut: CAS (FT. DEPT) 21 225 INER RECORD BOTTOM Inumber) 144' V/1 SE ction Method (Flo Flow) Choke Size -750" Calculated 2: How Rate	SING RECORD (Red H SET HC 11' 12-) 59' 6: SACKS CEMENT PRO mwing, gas lift, pum ing Prod'n. For Test Period	SCREEN 32. DEPTH I 2111-214 DUCTION uping — Size and	200 sx (ci 475 sx (ci 475 sx (ci 30, SIZE 1.66" OF ACID, SHOT, FR INTERVAL 4" 4" 4" 4" 4" 4" 4" 4" 4" 4" 4" 4" 4"	TUBING DEPTH S 2168 ACTURE, CEME AMOUNT A ACT W/500 0000 20-40 0,000 8-1 XX Water Bbi.	REGORESET NT SQUE ND KIND 1 20 AIR 675 p 1 Status (AMOUNT PULLED REFLECTIVED REPLECTIVED REP
Pictured Clist 3. Type Electric and Ott Cased Hole On 3. CASING SIZE 8-5/8** 4-1/2** 9. SIZE 1. Perforation Record (I. Perf 2111-2117) 3. atter First Production 12-30-72 atter of Test 1-11-73 low Tubing Press.	her Logs Run Aly: Game WEIGHT LB. 23f 9.5f L TOP Produ Hours Tested 3 Casing Pressure 313	Ray-Neut: CAS (FT. DEPT) 21 225 INER RECORD BOTTOM Inumber) 144' V/1 SE ction Method (Flo Flow) Choke Size -750" Calculated 2: How Rate	SING RECORD (Red H SET HC 11' 12-) 59' 6: SACKS CEMENT PRO mwing, gas lift, pum ing Prod'n. For Test Period	SCREEN 32. DEPTH I 2111-214 DUCTION aping - Size and Oil - Bbl. Gas - March 1988	200 sx (ci 475 sx (ci 475 sx (ci 30, SIZE 1.66" OF ACID, SHOT, FR INTERVAL 4" 4" 4" 4" 4" 4" 4" 4" 4" 4" 4" 4" 4"	TUBING DEPTH S 2168 ACTURE, CEME AMOUNT A 40 4/500 g 600 f 20-40 10 000 f 8-1 TEST Witne	G RECOR	AMOUNT PULLED AMOUNT
Pictured Clist Type Electric and Ott Cased Hole On CASING SIZE 8-5/8** 4-1/2** SIZE Perforation Record (II Perf 2111-2117* Cased Hole On 12-30-72 Inter First Production 12-30-72 Inter Tubing Press. 97 In Disposition of Gas (Same Sold)	her Logs Run Aly: Game WEIGHT LB. 23f 9.5f L TOP Produ Hours Tested 3 Casing Pressure 313	Ray-Neut: CAS (FT. DEPT) 21 225 INER RECORD BOTTOM Inumber) 144' V/1 SE ction Method (Flo Flow) Choke Size -750" Calculated 2: How Rate	SING RECORD (Red H SET HC 11' 12-) 59' 6: SACKS CEMENT PRO mwing, gas lift, pum ing Prod'n. For Test Period	SCREEN 32. DEPTH I 2111-214 DUCTION aping - Size and Oil - Bbl. Gas - March 1988 Gas - March 19	30. 30. SIZE 1.66" OF ACID, SHOT, FR INTERVAL 1 type pump) Gas — MCF CF Wat	TUBING DEPTH S 2168 ACTURE, CEME AMOUNT A 40 4/500 g 600 f 20-40 10 000 f 8-1 TEST Witne	REGORESET NT SQUE ND KIND 1 20 AIR 675 p 1 Status (AMOUNT PULLED AMOUNT
Pictured Clist Type Electric and Ott Cased Hole On CASING SIZE 8-5/8" 4-1/2" SIZE Perforation Record (In the First Production 12-30-72 and Tubing Press. 97 Disposition of Gas (S	her Logs Run Aly: Game WEIGHT LB. 23f 9.5f L TOP Produ Hours Tested 3 Casing Pressure 313	Ray-Neut: CAS (FT. DEPT) 21 225 INER RECORD BOTTOM Inumber) 144' V/1 SE ction Method (Flo Flow) Choke Size -750" Calculated 2: How Rate	SING RECORD (Red H SET HC 11' 12-) 59' 6: SACKS CEMENT PRO mwing, gas lift, pum ing Prod'n. For Test Period	SCREEN 32. DEPTH I 2111-214 DUCTION aping - Size and Oil - Bbl. Gas - March 1988 Gas - March 19	30. 30. SIZE 1.66" OF ACID, SHOT, FR INTERVAL 1 type pump) Gas — MCF CF Wat	TUBING DEPTH S 2168 ACTURE, CEME AMOUNT A 40 4/500 g 600 f 20-40 10 000 f 8-1 TEST Witne	G RECOR	AMOUNT PULLED AMOUNT
Pictured Clist Type Electric and Ott Cased Hole On Casing Size 8-5/8" 4-1/2" Size Perforation Record (In the First Production 12-30-72 the of Test 1-11-73 ow Tubing Press. 97 Disposition of Gas (S	her Logs Run Aly: Game WEIGHT LB. 23# 9.5# L TOP Interval, size and Casing Pressure 313 Sold, used for fue	INER RECORD BOTTOM Inumber) Choke Size Calculated 2. How Rate	SING RECORD (Red H SET HC L1' 12-1 59' 6-3 SACKS CEMENT PRO maing, gas lift, pum ing Prod'n. For Test Period 4- Oil - Bbl.	32. A SCREEN 32. DEPTH I 2111-214 DUCTION iping — Size and Oil — Bbl. Gas — Me 1309	30. 30. SIZE 1.66** OD ACID, SHOT, FR INTERVAL 4 type pump) Gas — MCF CF Wat	TUBING DEPTH S 2168 ACTURE, CEME AMOUNT A 40 /500 8 600 20 -40 0 000 8 -1 TEST Well Water Bi er Bbi. Test Witne	G RECOR G RECOR SET NT SQUE ND KIND 1 20. 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	AMOUNT PULLED AMOUNT

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico	Northwestem New Mexico
Southeastern New Mexico	Northwestem New Mexico

T.	Anhy	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"
T.	Salt	T.	Strawn	T.	Kirtland-Fruitland	Т.	Penn. "C"
В.	Salt	T.	Atoka	T.	Pictured Cliffs 2108	Т.	Penn. "C"
T.	Yates	T.	Miss	T.	Cliff House	T.	Leadville
T.	7 Rivers	T.	Devonian	T.	Menefee	T .	Madison
T.	Queen	T.	Silurian	T.	Point Lookout	T.	Elbert
T.	Grayburg	T.	Montoya	T.	Mancos	Т.	McCracken
T.	San Andres	T.	Simpson	T.	Gallup	т.	Ignacio Qtzte
T.	Glorieta	T.	McKee	Bas	se Greenhorn	т.	Granite
T.	Paddock	T.	Ellenburger	T.	Dakota	т.	
T.	Blinebry	т.	Gr. Wash	Т.	Morrison	Т.	
T.	Tubb	T.	Granite	T.	Todilto	Т.	
T.	Drinkard	T.	Delaware Sand	T.	Entrada	т	
T.	Abo	T.	Bone Springs	Т.	Wingate	т	
T.	Wolfcamp	T.		т.	Chinle	т	
T.	Penn.	T.		T.	Permian	T'	
T	Cisco (Bough C)	T.		T.	Penn. "A"	T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
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					OPPOPARATION AND ADMINISTRATION		