5-USGS 1-Lively	I-Shryack I-EPNG (	Uffrich) 1-EP	'NG (Texas)	l <del>-f</del> ile		
Form 9-33' (May 1903)	UNITED STATI DEPARTMENT OF THE GEOLOGICAL SU	INTERIOR Verse	IIT IN TRIPLICAT r instructions on side)	re- Budg	a approved. et Bureau No. 42-R142 ONATION AND SERIAL NO. 3201A	
	RY NOTICES AND REP m for proposals to drill or to deep se "APPLICATION FOR PERMIT—	ORTS ON WEI		6. IF INDIAN,	ALLOTTEE OR TRIBE NAM	
I. OIL GAS [V]				7. UNIT AGREE	7. UNIT AGREEMENT NAME	
WELL WELL OTHER  2. NAME OF OPERATOR				8. FARM OR LE	8. FARM OR LEASE NAME	
Lively Exploration Company					Lively 9. WELL NO.	
3. ADDRESS OF OPERATOR	naton New Mexico 87	<b>74</b> 01		5. WELL NO.		
Box 234, Farmington, New Mexico 87401  4. Location of Well (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface  990* FSL - 990* FEL				10. FIELD AND	10. FIELD AND POOL, OR WILDCAT  Basin Dakota  11. SEC., T., R., M., OR BLK. AND SURVEY OR ABEA	
				11. SEC., T., R.		
,					, T29N, R9W	
14. PERMIT NO.		w whether DF, RT, GR, etc.)		12. COUNTY OF	R PARISH 13. STATE	
	643	SO' GR		San Ju	ian N.M.	
16.	Check Appropriate Box To I	ndicate Nature of 1	Notice, Report, o	r Other Data		
NOT	ICE OF INTENTION TO:		SUBS	SEQUENT REPORT OF	:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WAT	ER SHUT-OFF	X RES	PAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE		TURE TREATMENT	<del></del>	TERING CASING	
SHOOT OR ACIDIZE	ABANDON*	<del></del>	OTING OR ACIDIZING	ABA	ANDONMENT.	
REPAIR WELL (Other)	CHANGE PLANS	(Oth	(Nore: Report rest	ults of multiple con impletion Report and	apletion on Well	
2-1-73	T.D. 7564'. Ran 238 casing. T.E. 7550.8 Class "C" 40% diace Class "C" $7\frac{1}{2}$ # sait pacid. Maximum cement barrels displacement 4:00 a.m. $5\frac{1}{2}$ hrs 102-3/4 hrs go in hold $4\frac{1}{2}$ " casing, $1\frac{1}{2}$ hrs set slips and lay decompletion.	99' set at 755' $1 \text{ "D"}$ , $12\frac{1}{2}$ # giper sack. Follotting pressure tin. P.O.B. egging, 4 hrs e, $1\frac{1}{2}$ hrs rigelow hole, 1 h	O' RKB. Cem Isonite per Iowed plug w 1600 psi. I:10 a.m. 2- lay down dri up to run ca r cement, 3	ented with sack plus 19 ith 250 gal Hit pressure 1-73. Rig Hit pipe and sing, 4-3/4 hrs pick up	100 sacks 00 sacks lons acetic e with 96 released collars, hrs run B.O.P.,	
	FE	B 27 1973 COM. COM. DIST. 3		EB 26 1973		
18. I hereby certify that th	e foregoing is true and correct					
27,23,333		Engine Engine	er	DATE _	2-22-73	
(This space for Federal	or State office use)					

DATE \_

TITLE \_

