Form 3160-5 (November 1983) (Formerly 9-331)

WELL GAS WELL T

2. NAME OF OPERATOR

UNITED STATES DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NM 0560422

BUREAU OF	LAND	MANAGEMEN	4T	
SUNDRY NOTICES	AND	REPORTS	ON	WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

	7.	UNIT	AGR	EEM	ENT	NAM	E	
1								
	8.	FARK	OR	LEA	85	NAME		
	i	E1	D	as	^			
	_	WBLL	1	<u>a 3</u>	<u> </u>			
	.	WELL	- KO	•				

10. FIELD AND POOL, OR WILDCAT AZtec Pic.Cliffs

El Paso Natural Gas Company

OTHER

87499 PO Box 4289, Farmington, NM

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

2210'N, 620'W REELVED

JUN 13 1985

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec. 20, T-29-N, R-9-W

BUREAU OF LAND MANAGEMENT 15. ELEVATIONS (Show whether W. T. R. M. ST. SCURCE AREA 14. PERMIT NO. 5635'GL

NM San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:				
						í	
TEST WATER SHUT-OFF	I	PULL OR ALTER CASING	<u> </u>	WATER SHUT-OFF		REPAIRING WELL	l
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	1	ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING		ABANDONMENT*	
REPAIR WELL	Y	CHANGE PLANS		(Other)			
(Other)	7			(NOTE: Report res	ults of multiple	completion on Well	ı

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)

It is intended to permanently repair the casing failure by pulling the tubing and packer, setting a sand plug across the perforations, isolating the leak with a packer and squeeze cementing the leak with a sufficient amount of cement to repair the failure. Following clean out, the caising will be tested to 600 psi, and the tubing and packer rerun. tubing-casing annulus will be loaded with corrosion inhibitor and the well returned to production.

OIL CON. DIV.

		APPROVED	
18. I hereby certify that the foregoing is true and corre	TITLE Drilling Clerk	DATE 6-12-85	
(This space for Federal or State office use)	TITLE	JUN 1 3 1985	
CONDITIONS OF APPROVAL, IF ANY:		ta-AREA MANAGER FARMINGTON RESOURCE AREA	

*See Instructions on Reverse Side