Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY NO Do not use this fo abandoned well. U	<u>_</u>	Lease Serial No.     NMSF - 080032      If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side DEC 2000						
1. Type of Well Oil Well	N APOR	െയി 🗂	Well Name and No.			
<ol><li>Name of Operator AMOCO PRODUCTION COMPAI</li></ol>	V. 0.4.3		API Well No. 3004522245  10. Field and Pool, or Exploratory Area BLANCO MESAVERDE			
3a. Address P.O. BOX 3092 HOUSTON, TX 77079		3b. Phone No (include area code). 281.366.4491				
4. Location of Well (Footage, S FEL 840 PWL 970FSL	Sec., T., R., M., or Survey Descrip	1	1	1. County or Parish, an SAN JUAN NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION		TYPE OF ACTION				
□ Notice of Intent  Subsequent Report □ Final Abandonment Notice	Acidize  Alter Casing  Casing Repair  Change Plans  Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclama	olete arily Abandon	□ Water Shut-Off  ■ Well Integrity □ Other	
Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Amoco Production Company preformed well intergity test as follows: 11/08/2000 MIRUSU Lay 3" lines to blow tank. Kill well. NDWH. NUBOP. TOH W/TBG. TIH W/ret BP & set @ 4610'. Rool hole W/ZKCL WTR. RU & pressure test CSG to 500#. Held ok. SDFN.11/10/2000 TIH & Circ. WTR out of wellbore. TOH W/BP set @ 4610'. TIH & C/O to PBTD @ 5473'. Pull TBG plug. ND BOP & NUWH. SDFN.11/13/2000 Blow TBG & CSG to clear O2. RDMOSU. Rig released @ 10:30 hrs.						

Electronic Submission #2074 verified by the BLM Well Information System for A	мосо Рі	O PRODUCTION COMPANY Sent to the Farmington Field Office				
Committed to AFMSS for processing by Maurice Johnson on 11/30/2000  Name (Printed/Typed) MARY CORLEY	Title	SUBMITTING CONTACT				
Signature	Date	11/29/2000				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
		FOR RECORD				
4		Title Date				
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warr	ant or	EC 1 2000				
certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	icasc	onice or riuk				