DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104
Effective 1-1-65

RECEIVED
FEB 28 1977
FARMINGTON, NEW MEXICO

I. Operator: AMOCO PRODUCTION COMPANY

Address: 501 Airport Drive, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)
- New Well
- Recompletion
- Change in Ownership
- Change in Transporter of: Oil, Casinghead Gas, Dry Gas, Condensate
- Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease (State, Federal or Fee)	Lease
Chavez Gas Com "A"	1A	Blanco Mesaverde	Federal SF	07633

Location: Unit Letter P : 800 Feet From The South Line and 795 Feet From The East

Line of Section 3 Township 29N Range 9W , NMPM, San Juan Co

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate	Address (Give address to which approved copy of this form is to be sent)
Gary Energy Corp.	P. O. Box 489 Bloomfield, NM 87413
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 990, Farmington, New Mexico 8740

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	P	3	29N	9W		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. R
		X	X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1-7-77	1-26-77	5504'	5454'
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
6357' Gr., 6370'	Mesaverde	4609'	5359'

Perforations: 4609-33, 4648-64, 4668-77, 4681-93, 4706-08, 4712-16, 4731-76, 4828-36, 4876-80, 4900-04, 4916-22, 4932-40, 4964-72, 5008-20, 5102-06, 5126-38, 5154-56, 5160-66, 5224-42, 5252-88, 5300-11, 5328-34, 5354-59.

Depth Casing Shoe: 5500'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8"	263'	280
8-3/4"	7"	3375'	600
6-1/4"	4-1/2"	3175-5500'	275
	2-3/8"	5359'	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
Actual Prod. During Test	**Oil-Bbls.**	**Water-Bbls.**	**Gas-MCF**

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OIL CON. COM.
DIST. 3

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1833	3 hr.		
Testing Method (pitot, back pr.)	**Tubing Pressure** (Shut-in)	**Casing Pressure** (Shut-in)	**Choke Size**
Back Pressure	500	530	.75

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

BD Shaw
Signature
Admin. Supervisor
11-1-84
Date

NOV 2 6 1984
OIL CON. DIV.
DIST. 3

OIL CONSERVATION COMMISSION

APPROVED NOV 26 1984, 19

BY Frank T. Chavez

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply