

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078132

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Elliott Gas Co "B"

9. WELL NO.

1A

10. FIELD AND POOL, OR WILDCAT

Blanco Masoverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASW/4 NW/4 Section 13,
T-29-N, R-9-W

12. COUNTY OR PARISH

San Juan

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER
WELL WELL

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1670' FWL & 850' FWL, Section 13, T-29-N, R-9-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6431' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Spud & set casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

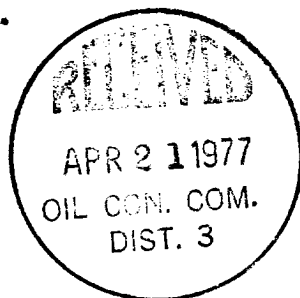
REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 12-1/4" hole on 4-2-77. Drilled to 267' and set 9-5/8" H-40 casing at 265' with 280 sacks Class "B" 2X CaCl₂. Circulated 35 sacks good cement. WOC and pressure tested casing to 600 psi OK. Drilled 8-3/4" hole to 3450'. Set 7" K-55 casing at 3450' with 20 barrels water, 20 barrels chemical wash and 4 gallons fluid loss additive ahead of 600 sacks Class "B", 6X Gel, 2 pounds medium Tuf Plug per sack followed with 100 sacks Class "B" 2X CaCl₂. Cement did not circulate. WOC and pressure tested casing to 800 psi OK. Pressured up 7" casing to 900 psi inside casing and pumped 50 sacks Class "B" 2X CaCl₂ down bradenhead. WOC. Drilled 6-1/4" hole to TD 5550'. Set 4-1/2" K-55 liner at 3245-5550' with 200 sacks Class "B" 50:50 Poz, 6X Gel, 2 pounds medium Tuf Plug per sack and 0.2X friction reducer followed with 75 sacks Class "B" 50:50 Poz, 6X Gel. Circulated out 45 sacks cement.



APR 20 1977

18. I hereby certify that the foregoing is true and correct

SIGNED

E. E. S. S. S.

TITLE

Area Adm. Supvr.

DATE

4-19-77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.