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NEW MEXICO OIL CONSERVATION COMMISSION

30-045-22444
Form O-11
Revised 1-1-77

EX-107 6-30-77

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. E-5314-1
7. Unit Agreement Name
8. Farm or Lease Name State Gas Com "A"
9. Well No. 1A
10. Field and Pool, or Wilcox Blanco Mesaverde
12. County San Juan
19. Proposed Depth 4840
19A. Formation Mesaverde
20. Rotary or C.T. Rotary
21. Approx. Date Work will start April, 1977

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK			
a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			
c. Name of Operator Amoco Production Company			
d. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401			
4. Location of Well UNIT LETTER 0 LOCATED 885 FEET FROM THE South LINE AND 1760 FEET FROM THE East LINE OF SEC. 16 TWP. 29-N RGE. 9-W NMPM			
11. Elevations (Show whether DE, RT, etc.) 5770' GL ; 5783' KB			
21A. Kind & Status Plug. Bond Statewide			
21B. Drilling Contractor Unknown			

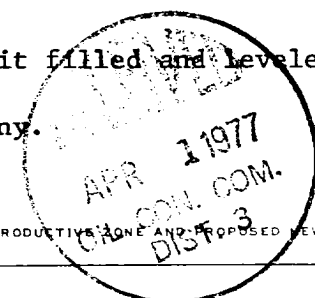
PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	9 5/8"	32.3#	250	280	Circ.
8 3/4"	7"	20#	2,650	560	Circ.
6 1/4"	4 1/2"	10.5#	2450 - 4840	280	Circ.

Amoco proposes to drill the above well to develop the Mesaverde reservoir. The well will be drilled using rotary tools with water and Benex as the circulating media to the intermediate casing point. The well will be gas drilled from the intermediate casing point to TD. Production casing will be set thru the Mesaverde formation on completion. Perforations and stimulation will be based on analysis of open hole logs. Copy of all logs will be filed upon completion. Amoco's standard blowout prevention will be employed, see attached drawing for blowout preventer design.

Upon completion, the well location will be cleaned, and the reserve pit filled and leveled.

Gas produced from this well is dedicated to El Paso Natural Gas Company.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed John W. Gorman Title Area Engineer Date April 1, 1977

APPROVED BY AR Kendrick TITLE STATE ENGINEER DATE APR 7 1977
CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-100
Supersedes C-128
Effective 1-1-61

All distances must be from the outer boundaries of the Section

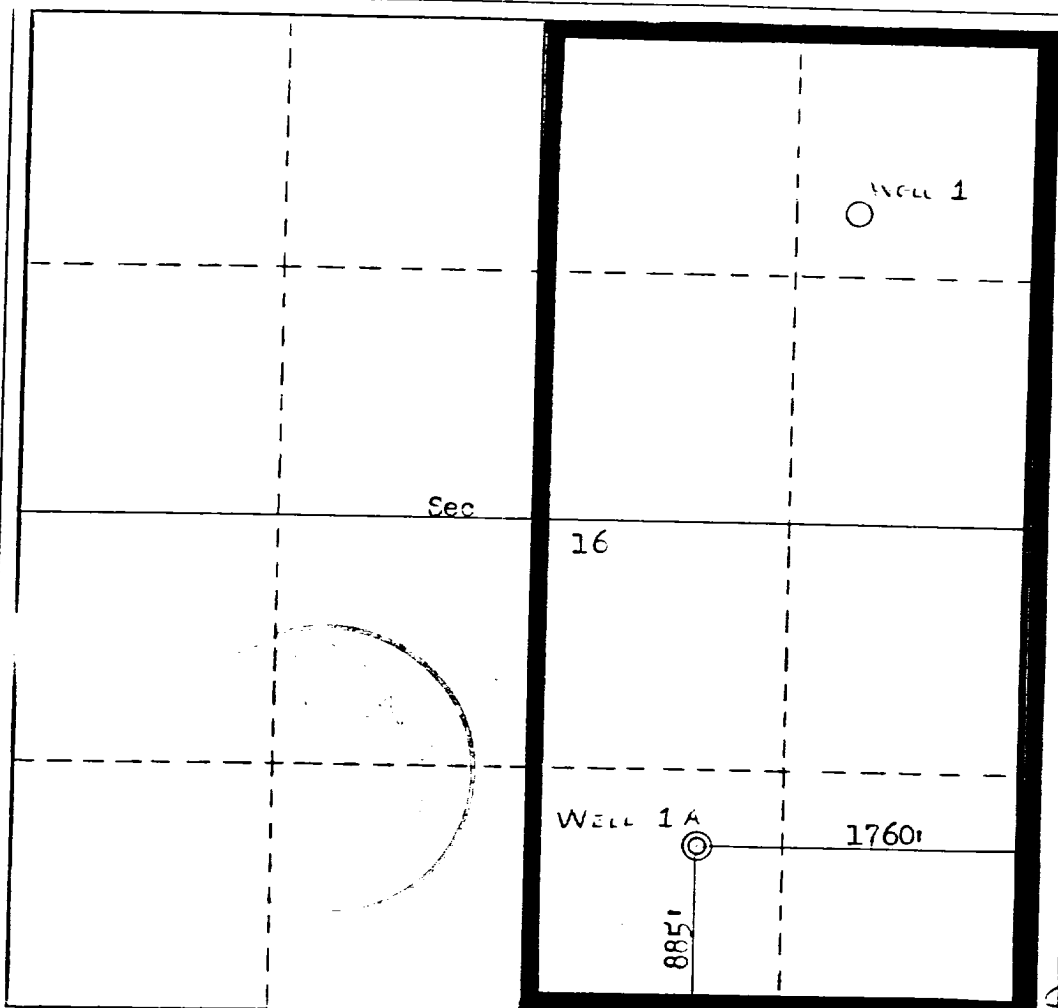
Operator Amoco Production Company			Lease State Gas Com "A"		Well No. 1A
Unit Letter C	Section 16	Township 29N	Range 9W	County San Juan	
Actual Footage Location of Well: 885 feet from the South line and 1760 feet from the East line					
Ground Level Elev. 5770	Producing Formation Mesa Verde		Pool Blanco Mesaverde	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
H. D. Montgomery
Position
Area Engineer
Company
AMOCO PRODUCTION COMPANY
Date
April 1, 1977

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
March 31, 1977
Registered Professional Engineer and/or Land Surveyor
Fred B. Ferr Jr.
Certificate No.
3950



BLOWOUT PREVENTER HOOKUP

